

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34827
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3555-14
7. Lease Name or Unit Agreement Name Stanolind Gas Com
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Burlington Resources Oil Gas Company LP
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter A : 955 feet from the North line and 890 feet from the East line Section 16 Township 30N Range 8W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5771' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/09/08 AWS 711, MU 8.75" bit, tagged cmt @ 310', D/O cmt and drilled ahead to 2850', circ hole. RIH w/ 69 jnts of 7" 20# J-55csg set @ 2831' w/ ST @ 1979'. RU CMT 12/16/08. 1st stage Preflushed w/ 10bbl GW, 10bbl FW Pumped Scavenger 32sx(56cf-10bbl) Class H w/ 2% D020, .25pps D029, 5pps D042, .1% D046, .2% D065, 47pps D907. Tail 170sx(118cf-21bbl) Class H w/ 2% D020, .25pps D029, 5pps D042, .1% D046, .2% D065, 47pps D907. Drop Plug and displaced w/ 38bbl FW and DM opened ST had no return to surface. 2nd stage Preflushed w/ 10bbl GW, 10bbl FW Pumped Scavenger 32sx(39cf-7bbl) Class H w/ 2% D020, .25pps D029, 5pps D042, .1% D046, .2% D065, 47pps D907. Lead 21sx(45cf-8bbl) Class H w/ 2% D020, .25pps D029, 5pps D042, .1% D046, .2% D065, 47pps D907. Tail 250sx(394cf-70bbl) Class H w/ 2% D020, .25pps D029, 5pps D042, .1% D046, .2% D065, 47pps D907. Dropped Plug & Displaced w/ 80bbl H2O, Circ 24 bbl cmt to surface.

12/17/08 RIH w/ bond log, cmt gap from 1984'-2012' have good cmt through rest of job. On 12/18/08 received verbal to proceed w/out remediation from Charlie(OCD).

12/18/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7175' TD. TD reached on 12/20/08, circ hole. RIH w/ 167 jnts of 4.5" 10.5# J-55csg set @ 7171'. RU CMT 12/21/08, Preflushed w/ 10bbl CW, 2bbl FW. Pumped Scavenger 16sx(28cf-5bbl) Class H w/ .1% Antifoam, 3.5% Bent, .25pps Cello Flake, .15% Dispersant, 30pps extender, 5pps Kolite, .15% Retarder, .25% uniflac. Tail 410sx(591cf-105bbl) Class H w/ .1% Antifoam, 3.5% Bent, .25pps Cello Flake, .15% Dispersant, 30pps extender, 5pps Kolite, .15% Retarder, .25% uniflac. Dropped plug and displaced w/ 113bbl H2O. ND BOP. RD, released 12/22/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

RCVD DEC 24 '08
OIL CONS. DIV.
DIST. 3

Spud Date: 12/06/08

Rig Released Date: 12/22/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 12/23/08

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY: [Signature]

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE JAN 05 2009

Conditions of Approval (if any):