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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 20 2008

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1625' FSL & 1940' FWL, NE/4 SW/4 SEC 25-T31N-R06W	8. Well Name and No. ROSA UNIT #218
	9. API Well No. 30-039-24497
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<div style="position: absolute; left: -40px; top: 0px;">CR</div> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>PUMP REPAIR</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-2008

Load out w/ R&E @ Rosa 233-A. Road R&E from Rosa 233-A to Rosa 218, MI & spot R&E. Spotted rig & set up w/ rig mast, stacked out w/ rods & pump. Loaded frac tank w/ prod wtr & NU w/ circ pump flowback tank. Filled tbg w/ 10 bbls form wtr (tbg capacity = 12 bbls) pump was unseating itself. Press test tbg 900# - solid test. Rig for rods, TOH w/ rods & pump. Pump stuck partially open - unable to stroke in diesel bucket. ND w/ prod head, NU w/ BOP & work platform - function test BOP. Rig to pull tbg, TOH w/ 2 7/8" tbg - visually inspected and meas same. Rec 103 jts 27/8" tbg -- tbg in good cond, rec 1000' chem line. Bottom 12' of mud anchor full of coffee ground size coal. Made up 43/4" tri-cone bit - f-nipple w/ retrievable standing valve seated in place and tripping in hole with same -- wet testing tubing at 1000 psi. Hung tbg off at 1000', SDFN, winterized pump and rig equipment.

RCVD DEC 31 '08
OIL CONS. DIV.
DIST. 3

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician II

Date December 24, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

DEC 30 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
[Signature]

12-18-2008

Csg = 200# - BD to FB tank - kill w/ min prod wtr. TIH w/ 27/8" PS tbg - wet test in hole @ 1000# - no leaks. Made up Little Red overshot, TIH w/ same on 9/16" SL. Fished ret SV, TOOH & broke down & load out fish equip. TIH w/ tbg & tagged top of coal fill @ 3210' = 25' fill - PBTD @ 3235'. NU w/ AP - break circ w/ 10 bph air/soap/corrosion inhibitor in 20 min @ 450#. Disp 30 bbls form wtr w/air, circ coffee ground size and coal fines from 3210' to PBTD @ 3235'. Circ w/ air rec 1/4 cup coal at start of circ -- circ wellbore clean - no coal returns. Made soap sweeps - no coal returns. Recovering 9 bph form wtr, circulated 2 hrs w/ no coal returns. ND w/ air pack, TOH w/27/8" PS tbg - broke down w/ bit and tools, SDFN. Winterized pump and rig equipment.

12-19-2008

Csg = 200#. BD to FB tank - kill w/ min prod wtr. Made up 2 7/8" screened MA - 2.28" f-nipple - 13 jts 2 7/8" PS tbg. MIRU w/ SBC, TIH w/ PS tbg - strapped 1/4" SS CC tube to outside of top 90 sgls = 2800'. NU w/ chem adap tbg hgr. Land tbg w/ 2.28" f-nipple set @ 3205' & overall @ 3233'. ND w/ SBC equips, ND w/ WP & BOP. NU w/ chem adap companion flange, NU w/ prod head. NU w/ AP - pump ahead w/ 3 bbls prod wtr - pump off check @ 425#. Circ w/ air & rec load wtr. Circ w/ air & dry up wellbore, ND w/ AP. Rig to run rods, TIH w/ new pump & rods. Space pump, fill tbg w/ prod wtr - press test @ 700# w/ rig pump - solid test. Stroked to 700# w/ rig - good pump action. MIRU w/ hydraulic pump jack. Hung well on ready for prod. Load out rig tools, clean loc, LD w/ rig mast. Moved rig off loc, NU w/ guard rails. Ready to move out w/ rig & equip Jan - 5 -2009. Rig down for the holidays. MOVING TO COX CANYON # 5