

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

DEC 15 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FSL & 870' FEL, NE/4 SE/4, SEC 21-T31N-R06W

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #100E

9. API Well No.
30-039-25135

10. Field and Pool, or Exploratory Area
BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other PUMP REPAIR & C/O

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-26-2008

Load out w/ R&E @ Rosa 18-A. Road R&E from Rosa 18-A to Rosa 100-E. Move in & spot R&E. Spot & NU w/ circ pump & flowback tank. Set up w/ rig mast. Filled & press test tbq @ 500 psi -- bled to 0 psi immediately. ND w/ pump jack, TIH w/ rods & pump. Test pump in 5 gal diesel bucket -- pump held fluid and stroked good. Top 99 sgls rods in good cond, rods below 99 boxes were worn down past the shoulders to the threads in some areas indicating tubing badly rod cut. Csg = 250# - BD to FB tank, ND w/ prod head. NU w/ BOP & function tested same, NU w/ work platform. Un-land tbq and release anchor. TOH w/ 2400' 23/8" x 8-EUE x J-55 tubing -- measured and stood back in derrick. Winterized pump & rig equip, rig will be down until Monday 12/1/08.

RCVD DEC 30 '08
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician II

Date December 9, 2008

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 19 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

12-01-2008

Csg = 275# - BD to FB tank. Wait on empty float for tbq. M I & spot empty float. TOH w/ 23/8" PS tbq -- LD in sgls - tbq heavily coated w/ scale on outside & badly rod cut inside. Bottom 3 jts & MA packed solid w/ coal fines. Load out & sent to Tuboscope for inspection. Moved in & spotted new tbq & float. Made up mule shoe - F-nipple w/ ret standing valve seated in place - 16 jts 23/8" x 10-nue tbq & 76 jts from derrick. NU w/ circ pump. Press test tubing at 1000# - solid test. NU w/ Little Red overshot & TIH w/ same on 9/16" SL. Fished retrievable standing valve, ND w/ fish tools. TIH w/ tested tbq on new 23/8" 8-eue tbq -- picked tbq up in sgls - meas & rabbit same. Tagged top of fill at 5690' = 96' fill - PBDT @ 5786' - bottom perf @ 5686'. NU w/ air pack - broke circ w/ 10 bph A/S/CI in 20 min @ 750 psi. Disp 30 bbls form wtr w/ air. Circ coal fines from 5690' to 5750'. Made soap sweeps, ND w/ air pack. TUH w/ tbq & hung off above MV perfs at 5200'.

12-02-2008

275# csg - bled to FB tank. TDH w/ tbq - tagged fill @ 5730' = 20' fill entry overnight. NU w/ AP - broke circ w/ 10 bph A/S/CI in 10 min @ 600 psi -- disp 20 bbls formation water w/ air. Circulated coal fines from 5730' to PBDT @ 5786'. Circulate w/ air - rec 21/1 cups coal fines in 5 gallon bucket test @ start of circ. After 2 1/2 hrs circ @ PBDT started rec 1/2 cups frac sand & coal fines. Recovering 9 BPH form wtr from wellbore, circ wellbore clean. Made soap sweeps w/ no sand or coal fines rec, tripped up hole with tbq & hung off above Mesa Verde perfs @ 5200'. Winterized pump and rig equip, SDFN.

12-03-2008

Csg = 275# -- BD to FB tank. TDH w/ tbq -- tag top of fill @ 5766' = 20' fill entry overnight. NU w/ AP & broke circ w/ 10 BPH A/S/CI in 15 min @ 560 psi. Disp 20 bbls form wtr w/ air. Circ & cleaned out frac sand & coal fines from 5766' to PBDT @ 5786'. Circ w/ air rec 11/2 cups sand & coal fines in 5 gal bucket test at start of circ -- making periodic soap sweeps. Circ wellbore clean and made soap sweeps w/ no solids return. ND w/ AP, TUH w/ tbq & hung off at 5200'. Rig to run rods, TIH w/ bad rods from derrick. TOH w/ bad rods - laid down in sgls, rig for tbq. TDH w/ tbq & tagged up @ 5783' = 3' fill settled out of fluid, TOH w/ tbq.

12-04-2008

Csg = 275# - BD to FB tank. MIRU w/ SBC equip. Made up 23/8" screen mud anchor - 17/8" F-Nip - 16 jts 23/8" x 10-nue tbq & TIH w/ same on 23/8" x 8-eue PS tbq - strapped 1/4" chem cap tbq to outside of top 94 jts PS tbq = 3000', NU w/ chem adap tbq hgr. Set Mod B tbq anchor at 3086' in neutral position, ND w/ WP & BOP, NU w/ chem adap companion flange & prod head. NU w/ AP - pump ahead w/ 4 bbls KCL - pump off check @ 600#, circ w/ air & rec load wtr. MIRU w/ Champion chem equip. Spot 20 gals mixed w/ 10 bbls KCL across MV perfs, ND w/ Champion equip & AP. Rig for rods, TIH w/ new pump and rods - picked new 3/4" guided rods in sgls & ran salvaged 3/4" & 7/8" rods from derrick. Spaced pump and fill tbq w/ KCL - press test @ 750# w/ rig pump - solid. Stroked pump to 750# w/ rig - good pump action. NU w/ pump jack & hung well on ready for prod. Load out rig tools & cleaned loc, LD w/ rig mast, made ready to move in morning 12/05/08 to Rosa 24-C.