

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 31 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit L (NWSW), 2480' FSL & 505' FWL, Sec. 20, T29N, R5W, NMPM</p> | <p>5. Lease Number NM-03188</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-5 Unit</p> <p>8. Well Name & Number San Juan 29-5 #57G</p> <p>9. API Well No. 30-039-29336</p> <p>10. Field and Pool Blanco Mesaverde/ Basin Dakota</p> <p>11. County and State Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| | |
|--|---|
| Type of Submission | Type of Action |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |

☒ Other - casing patch & raise tbg

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to set a casing patch over an 8' interval of Mesaverde perforations - 5636' - 5644' to isolate the water producing interval. The patch is an expandable metal patch that will adhere to the metal of the casing to seal off the perfs and will cause the 4-1/2" casing's ID to change from 4" to 3.375". Will allow passage of 2 3/8" tbg w/ coup.

Also since the well started producing too much water the Dakota interval has become saturated and plans are to pull the tubing up and set just above the patch for up to a 12 month period so that the well can clean itself up and then we will return within a year and lower the tubing back into the Dakota interval. The DK reservoir pressure is still high enough to allow it the DK interval to flow and raising the tubing will allow to the well to flow without loading up and should eliminate the need to keep swabbing the well to allow it to produce naturally.

Verbal approval was given by Jim Lovato (BLM) and Kelly Roberts (OCD) on 12/30/08 to set the casing patch and also set the tubing into the MV interval for a 12 month period.

RCVD JAN 5 '09
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 12/30/08

DIST. 3

(This space for Federal or State/Office use)

APPROVED BY Jim Lovato Title Petr. Eng. Date 1/2/09

CONDITION OF APPROVAL if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDD

BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repairs are required, ^{beyond what is currently approved} contact this office to obtain prior approval before conducting casing repair operations.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over or recompletion activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**