

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. Jicarilla Apache Contract #92
		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No Jicarilla 92 #8A
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No 30-039-29917
3. Address and Telephone No PO BOX 640 Aztec, NM 87410-0640		10. Field and Pool, or Exploratory Area Blanco MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 825' FNL & 735' FWL SEC 31, T27N, R3W		11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>SURFACE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD DEC 31 '08

12/20/08- TD- 12 1/4" SURF HOLE @ 350', 0730 HRS
RAN 7 JTS, 9 5/8", #36,K-55, LT&C, 8RD, CSG SET @ 339'

OIL CONS. DIV.
DIST. 3

12/21/08- PJSM & Press Test #1500, 10 Bbl FW Ahead, Pump 200sx, (50 Bbl Slurry, 282cuft) Type 3 Cement+2% bwoc CaCl2+1/4#/sk CelloFlake+6.84wgps, (Weight=14.5ppg, Yield=1.41cf/sk) Drop Plug & Displace W/ 23 Bbl FW, Final Press #215, Bump Plug to #1155, Plug Down @ 7:03am, 12/21/2008. Check Float, Good. Circ 25 Bbl Cement to Pit.
PRESS TEST BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD VALVES, CHOKE LINE VALVES, KILL LINE VALVES, KELLY & FLOOR VALVES TO #250 LOW 5 MIN EACH, #1500 HIGH 10 MIN EACH. TEST PUMP, TEST PLUG, & TEST CHARTS USED ON ALL TESTS. PULL PLUG TO TEST CASING.

12/22/08- PRESS TEST SURFACE CASING & BLIND RAMS #1500 FOR 30 MIN, GOOD. TEST PUMP & CHART USED

- 14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 12/23/08

ACCEPTED FOR RECORD

(This space for Federal or State office use)

DEC 30 2008

Approved by

Title

FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any.

NMOC