

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DEC 22 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 1330' FNL & 1820' FWL, Sec. 3, T27N, R6W, NMPM

5. Lease Number
SF-079051-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 98P
9. API Well No.
30-039-30567
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD DEC 31 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

12/06/08 MIRU AWS 673, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 172', D/O cmt and drilled ahead to 3640', circ hole. RIH w/ 90 jnts of 7" 20# J-55csg set @ 3630' w/ ST @ 2733'. RU CMT 12/12/08. 1st StagePreflushed w/ 10bbl FW, 10bbl MC. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 55sx(118cf-21bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Tail 86sx(118cf-21bbl) Type 3 w/ 1% Calc, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 50bbl FW, 95bbl Mud. Opened ST, circ 28bbl cmt to surface. 2nd StagePreflushed w/ 10bbl FW, 10bbl MC. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 363sx(776cf-138bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 111bbl FW, Circ 40 bbl cmt to surface @ 0330hrs on 12/13/08.

1530 hrs on 12/13/08 PT csg 1500#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 7849' TD. TD reached on 12/16/08, circ hole. RIH w/ 182 jnts of 4.5" 11.6/10.5# J-55csg set @ 7844'. RU CMT 12/16/08, Preflushed w/ 10bbl Chem Wash, 2bbl water. Pumped Scavenger 9sx(28cf-5bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1, Tail 299sx(591cf-105bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1. Dropped plug and displaced w/ 125bbl FW. ND BOP. RD, released 12/16/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 12/22/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 30 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]