Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES A	ND REPORTS (ON WELLS	RE	CEIVE	5 Lease Seri	al No e	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. DEC 1-8-2008					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Offi					7. If Unit or C ce N/A	A/Agreement, Name and/or N	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					8 Well Name and No. OH RANDEL #15S		
XTO ENERGY INC.				none No. (<i>include area code</i>)		9 API Well No. 30-045-32949 10 Field and Pool, or Exploratory Area BASIN FRUITIAND COAL	
382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			505-333-3100				
1575' FSL & 1800' FEL NWSE Sec.10(J)-T26N-R11W 1			N.M.P.M.		11. County or Parish, State SAN JUAN NM		
12. CHECK APPROPRIATE E	BOX(ES) TO INI	DICATE NA	TURE OF N	OTICE, REPO			
TYPE OF SUBMISSION			TYF	E OF ACTION			
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	New	en are Treat Construction and Abandon	Reclamatic		Water Shut-Off Well Integrity X Other INTERM ID, SET & PT INTERM	
Final Abandonment Notice	Convert to Injection	on Plug	Back	Water Disj	•	CASING	
13. Describe Proposed or Completed Operation (clearly st If the proposal is to deepen directionally or recomplet Attach the Bond under which the work will be perfor following completion of the involved operations. If the testing has been completed Final Abandonment Not determined that the final site is ready for final inspection.	e horizontally, give signed or provide the line operation results in tices shall be filed on	ubsurface locat Bond No. on f n a multiple co	ions and meas ile with BLM/ mpletion or re	ured and true ver BIA. Required s completion in a r	rtical depths of a subsequent report new interval, a I	all pertinent markers and zones rts shall be filed within 30 day form 3160-4 shall be filed onc	
XTO Energy Inc. drilled 8-3/4" hole csg @ 2159'. Cmt interm csg w/150 50/50 Poz Type Cmt mixed @ 13.0 ppg 12/12/2008. PT interm csg to 1,000	e to 2162' (in sx 35/65 Poz ! g & 1.58 cuft/	Type Cmt r sx yield.	ixed 0 12 Circ 5 b	2.4 ppg & 1.	.99 cuft/sx surf @ 02:	yield f/b 100 sx 00 hrs,	
Drilling ahead				٠.		DEC 30 '08	
Diffing data							
				ACCE	PTED FOR)IST. 3 R ECORD	
					DEC 192	0.08	
				FARMI BY	NGTON FIE	LD OFFICE	
 I hereby certify that the foregoing is true and correct Name (Printed Typed) DOLENA JOHNSON 		Title	REGULA'	IORY COMPLI	ANCE TECHN	IĆIAN	
Signature Dolera Clahara		Date	12/16/20	08			
THIS S	SPACE FOR FED			ICE USE			
Approved by		Tıt	e			ate	

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Conditions of approval, if any, are attached Approval of this notice does not warranted per the the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon

