	Submit 3 Copies To Appropriate Office		State of New Me			Form C-103	
	District I		Minerals and Natur	ral Resources	TIPLY ABOVE	Jun 19, 2008	
	1625 N. French Dr., Hobbs, N. District II				WELL API NO.	24627	
	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D				30-045-3 5. Indicate Type of Lea		
	District III 1220 South St. Francis Dr 1000 Rio Brazos Rd., Aztec, NM 87410			cis Dr.	STATE	FEE 🛛	
	District IV				6. State Oil & Gas Lease No. E-9226-5		
	87505						
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name New Mexico B Com 8. Well Number 100		
		1. Type of Well: Oil Well Gas Well Other					
	2. Name of Operator				9. OGRID Number		
	Burlington Resources Oil Gas Company LP				14538		
	3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Basin FC/Blanco PC		
	4. Well Location						
	Unit Letter D: 783' feet from the North line and 839' feet from the West line Section 16 Township 29N Range 11W NMPM San JuanCounty						
	Section 10		p 29N Ra (Show whether DR,	ange 11W		County	
	45		6348'	GR		A STATE OF THE STA	
	12.	Check Appropriate E	sox to indicate N	ature of Notice,	Report or Other Data		
	NOTIC	E OF INTENTION 1	O:	SUBS	SEQUENT REPOR	RT OF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF					ERING CASING 🔲 📙	
	TEMPORARILY ABANDON				LLING OPNS. Propar	NP-A 22 'AB□	
	PULL OR ALTER CASIN	G MULTIPLE C	OMPL	CASING/CEMENT	「JOB ∐ "∭		
	OTHER:			OTHER: 🛛 Con	∪⊥ noletion Report	ðl.Ú	
		d or completed operations oposed work). SEE RUL		ertinent details, and	d give pertinent dates, inc		.
• ;	08/21/08 MIRU WL. RIH w/ PT w/ CSG to 4100#/15min,		ed well from 2032' to	surf. (GR,CCL), TOC	@ Surface'. RDMO WL.	10/23/08 NU Frac Valve	
:	10/23/08 MIRU to Perf. Perf Holes. Acidized w/12bbl 10 back well for three days. Set Acid. Frac w/ 2000 gals 25# Flow back well for three days @ 3 SPF=12 holes, 1628'-16: w/ 2310 gals 25# X-Link pre from 1255'-1766' (CFP deptl Weathirford to frac UFC. Ac w/78,000# 20/40 Brady Sand	% Formic Acid. Frac w/ 373 CFP @ 1856'. Perf LFC w X-Link pre pad followed by s. Set CFP @ 1770'. Perf 1 23'@ 3 SPF=15 holes, 1618' pad, begin pad stage and han n). 10/31/08 MIRU WL, run cidize w/12 bbls 9% formic a	8 bbls 20# linear 70% Now 1, 34" @ 1840'-1826' 16,485 gals 25# linear UFC w/ 34" @ 1719'-1613' @ 2 SPF=10 hold N2 check valve failurgauge ring to 1766', teacid. Frac w/2000 gals	N2 foam w/ 98,283# 2 @ 3 SPF for for a total 75% N2 foam w/42,6 1711' @ 2 SPF=16 ho les for a total of 65 H re, shut in well. 10/29, ng CFP. Run & set CE 25# X-Link pre pad f	10/40 Brady Sand w/ 210,66 al of 42 Holes. Acidized w 501# 20/40 Brady Sand w/ 5 les, 1703'-1699' @ 3 SPF= loles. Acidized w/12bbl 10 /08 MIRU AWS 448. Unloa BP @ 1745'. RD, RR & WI	22 SCF Total N2. Flow //12bbl 10% Formic 564,533 SCF Total N2. 12 holes, 1646'-1642'= 1646'-1642' Frac ad well w/airmist. C/O L. 11/04/08 MIRU	
•	12/01/08 MIRU DWS #29 D. 4.7# TBG, set @1951' w/ FI			: 1856'. CO to PBTD	@ 2039'. 12/13/08 RIH w	61 jnts 2 3/8" L-80,	
	Spud Date:	08/13/08	Rig Rele	eased Date: 12/1	3/08		
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٠,	I hereby certify that the ingrade tank has been/will be con				or an (attached) alternative (CD-approved plan 🗓 👉	* *
	SIGNATURE Muc	ey & Monna	TITLE	Staff Regulatory	Technician DATE	12/18/08	
i de la companya de La companya de la co	Type or print name Trace For State Use Only			outy Oil & Gas	s Inspector,	22 1 1 1 1 1 1 Com Valor	
. !	APPROVED BY: Zel	hG. BOL	TITLE	District :	#9	TE JAN 0 7 2009	
•	Conditions of Approval (i		TILLE			TOTAL SEA O & FORM	
,	Prof.	-J).		4/2	* * #1. * 3	e 1	:
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