

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

DEC 08 2008

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit C (NENW), 1240' FNL & 2055' FWL, Sec. 6, T27N, R5W, NMPM
BH: Unit B (NWNE), 1057' FNL & 2320' FEL, Sec. 6, T27N, R5W, NMPM ✓

5. **File Number**
SF-079393

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

San Juan 27-5 Unit 59N
9. **API Well No.**

30-039-30360

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/08/08 MIRU WL. RIH w/ Gauge Ring to 7885' Logged well from 7885' to surf. (GR,CCL,CBL), TOC @ Surface. RDMO WL. 07/23/08
NU Frac Valve PT w/ CSG to 6600#/15min, OK ✓

3600' per CBL

07/23/08 MIRU to Perf. Perf. DK w/ .34" @ 7689', 7695', 7697', 7700', 7704', 7714', 7716', 7723', 7726', 7733', 7735', 7742' @ 1 SPF for 12 Holes & 7755', 7762', 7769', 7786', 7789', 7802', 7806', 7810', 7814', 7816', 7822', 7826', 7830', 7845', 7848', 7852', 7855', 7864', 7868' @ 2 SPF for 38 Shots for a total of 50 Holes. Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 104454 Gal S/W w/ 40000 # 20/40 TLC sand, Set CBP @ 6130'. Perf. PLO-LMN w/ .34" @ 5406', 5408', 5463', 5483', 5489', 5492', 5559', 5573', 5638', 5642', 5652', 5654', 5663', 5675', 5705', 5712', 5729', 5744', 5746', 5754', 5768', 5771', 5785', 5789', 5805', 5886', 6004', 6016', 6030' @ 1 SPF for 29 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 48552 Gal 60% S/W N2 foam w/ 100000 # 20/40 Brady Sand w/ 1280300 SCF total N2, Set CBP @ 5374'. Perf. UMN/CH w/ .34" @ 5063', 5073', 5076', 5082', 5100', 5103', 5112', 5122', 5126', 5142', 5166', 5178', 5184', 5190', 5200', 5208', 5212', 5216', 5243', 5249', 5254', 5280', 5284', 5302', 5308', 5314', 5322', 5330', 5338', 5356' @ 1 SPF for 30 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 44772 Gal 60% S/W N2 foam w/ 100000 # 20/40 Brady Sand w/ 1030100 SCF total N2, Set CBP @ 5040'. Perf. Lewis w/ .34" @ 4452', 4456', 4480', 4486', 4490', 4507', 4524', 4538', 4620', 4628', 4636', 4644', 4658', 4686', 4695', 4705', 4757', 4769', 4774', 4825', 4859', 4875', 4896', 4920', 4933', 4942', 4952', 4985', 5020' @ 1 SPF for 29 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 33558 Gal 75% N2 foam w/ 200000 # 20/40 Brady Sand w/ 2039900 SCF total N2, , RDMO Perf. 07/24/08 flow back well for 4 days. 07/28/08 Set CBP @ 4335'. 11/11/08 MIRU DWS 24 w/ Closed Loop System D/O CBP's @ 4335', 5040', Start selling Gas on 11/14/08 D/O CBP's @ 5374', 6130', CO to PBTD @ 7885'. 11/21/08 RIH w/ 250 jnts 2 3/8" L-80, 4.7# TBG, set @ 7811' w/ FN @ 7810'. ND BOP, RDMO 11/21/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 12/02/08.

(This space for Federal or State Office use)

APPROVED BY

Title NMOCD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date
JAN 05 2009
FARMINGTON FIELD OFFICE
BY T. Salyers