

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 18 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
USA SF-079050-B
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 113N

9. API Well No.

30-039-30527

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 2295' FNL & 690' FWL, Section 26, T28N, R6W, NMPM

10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JAN 7 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

9/15/08 RU WL & run GR, CCL & CBL logs from 7902' to surface. PBTD @ 7925'. TOC @ surface. ✓

10/23/08 PT csg to 4100psi for 15mins-good test. ✓

10/23/08 Perf DK w/.34", 2 SPF @ 7885', 7881', 7877', 7873', 7864', 7860', 7856', 7852', 7835', 7829', 7823', 7817', 7811' = 26 holes. And 1 SPF @ 7801', 7799', 7797', 7795', 7793', 7764', 7762', 7756', 7754', 7748', 7746', 7737', 7735', 7728', 7726', 7716', 7714', 7708', 7706' = 19 holes. Total DK holes = 45. Frac DK (7885' - 7706'). Frac DK. Acidize w/10 bbls 15% HCL & 2% KCL. Frac w/106,586 gls Slickwater w/37,365# 20/40 TLC sand. RIH w/CBP & set @ 5840'. ✓

11/26/07 Perf PT lookout/LMF w/.34", 1 SPF @ 5746', 5742', 5734', 5730', 5715', 5707', 5695', 5689', 5683', 5673', 5662', 5649', 5636', 5577', 5573', 5569', 5463', 5459', 5455', 5405', 5403', 5395', 5387', 5362', 5360' = 25 holes. Acidize w/15% HCL. Frac w/110,670 gals 60Q N2 Slick foam w/98,614# 20/40 Brady Sand. 10/24/08 RIH w/CFP and set @ 5320'. ✓

Perf UMF/Climhouse w/.34, 1 SPF @ 5268', 5261', 5253', 5238', 5234', 5230', 5221', 5209', 5200', 5171', 5163', 5157', 5152', 5135', 5131', 5119', 5110', 5101', 5095', 5079', 5070', 5061', 5054', 5047', 5034', 5020' = 26 holes. Acidize w/10 bbls 15% HCL & 2% KCL. Frac w/135,240 gals 60Q N2 Slick foam w/102,176# 20/40 Brady Sand. RIH w/CFP and set @ 4940'. ✓

Perf Lewis w/.34, 1 SPF @ 4868', 4864', 4860', 4859', 4846', 4845', 4831', 4827', 4824', 4821', 4815', 4813', 4808', 4803', 4802', 4795', 4691', 4686', 4683', 4680', 4678', 4673', 4665', 4660', 4659', 4638', 4636', 4634' = 28 holes. Acidize w/2% KCL water. Frac w/144,480 gals 75Q N2 foam 20# LG w/196,671# 20/40 Brady Sand. Used 1655.6 SCF N2.

10/24/08 Flow back well for 5 days.

10/29/08 RIH w/ CBP and set @ 4320'.

11/24/08 MIRU DWS #24 and closed loop equipment.

11/25/08 M/O CBP @ 4320, and CFP @ 4940' and begin selling gas.

11/26/08 M/O CFP @ 5320 and C/O to CBP @ 5840'.

12/03/08 M/O CBP @ 5840' and C/O to PBTD.

12/08/08 RIH w/250 jts 2 3/8" 4.7# L-80 thg & land @ 7791'. ND BOP. NU WH. RD RR 12/08/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/18/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title NMOCD Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

