#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

The second of th APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 2 2 тетей учинацей в пик т 5. Lease Numbergton Field Unite USA SF-079365 Type of Work 1a. **BLM'S APPROVAL OR ACCEPTANCE OF THIS** DRILL **ACTION DOES NOT RELIEVE THE LESSEE AND Unit Reporting Number OPERATOR FROM OBTAINING ANY OTHER** AUTHORIZATION REQUIRED FOR OPERATIONS6. If Indian, All. or Tribe Type of Well 1b. ON FEDERAL AND INDIAN LANDS 2. Operator 7. Unit Agreement Name BURLINGTON RESCURCES Oil & Gas Company, LP 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 San Juan 28-6 Unit 9. Well Number (505) 326-9700 #181N 4. Location of Well 10. Field, Pool, Wildcat Surf:Unit G (SWNE), 1685' FNL & 2620' FEL Basin Dakota/Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) G Sec. 14, T27N, R6W Surf: Latitude 36.576801 N. Longitude 107.436514 W. API # 30-039- 306 27 13. State 14. Distance in Miles from Nearest Town 12. County 41 Miles/Blanco, NM Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 26201 16. Acres in Lease 17. Acres Assigned to Well 1720.000 BEM MV 320.00 (E/2) DK 320.00 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 860+' from San Juan 28-6 Unit 428/Fruitland Coal ETE C-144 MUST BE SUBMITTED TO AND ED BY THE NMOCD FOR: A PIT, CLOSED P SYSTEM, BELOW GRADE TANK, OR D ALTERNATIVE METHOD, PURSUANT TO PART 19.15.17, PRIOR TO THE USE OR **Proposed Depth** 19. 20. Rotary or Cable Tools 77091 Rotary Elevations (DF, FT, GR, Etc.) 21. 22. Approx. Date Work will Start 6484' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached COMPLETE C-144 MUST Authorized by: 24 (Regulatory Technician) Goodwin PERMIT NO. APPROVAL DATE APPROVED BY

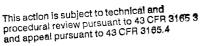
Archaeological Report attached

Threatened and Endangered Species Report attached
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

PRIOR TO CASING & CEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

JAN 0 8 2009 Bond Numbers NMB-000015 and NMB-000089 **Example Master Plan Type 3** NMOCD





DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".



RECEIVED

DEC 2 2 2008

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 1301 W. Grand Avenue, Artesia, N.M. 88210 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico

Energy, Minerals & Natural Resources Department Buleau of Land Management Revised October 12, 2005

Famington Field United District Office OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

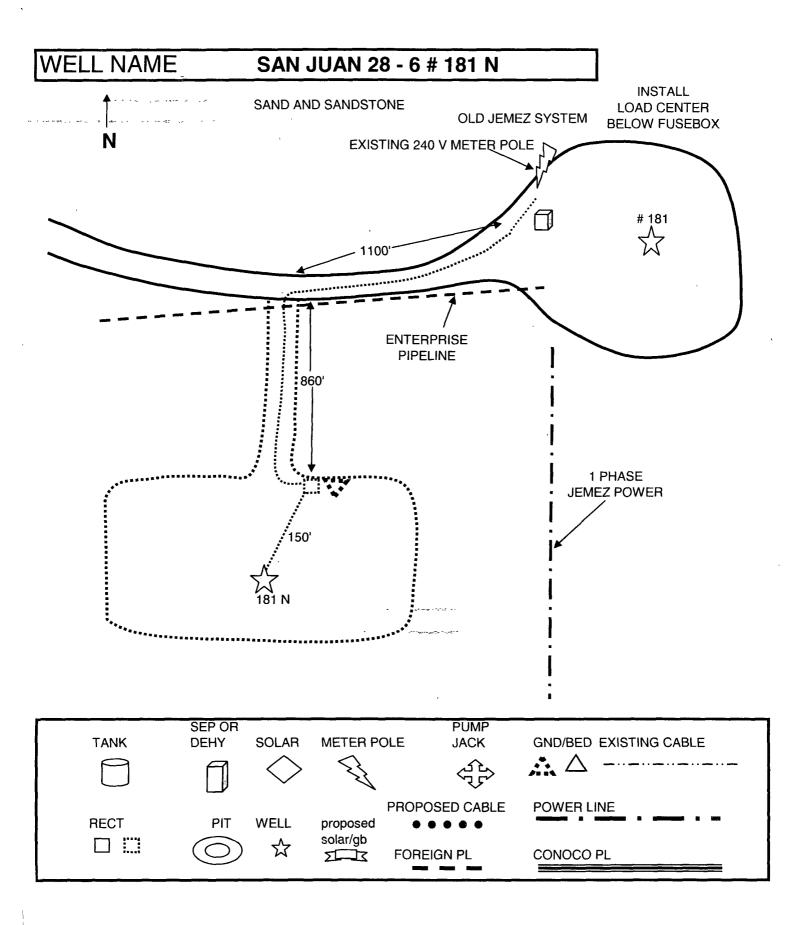
State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Fran	cis Dr., Se	anta Fe, N.M.	87505							г	AME	NDED REPORT
		· <b>v</b>	VELL L	OC/	ATIO	N AND A	CREAGE DE	DIC	ATION PI		AME	MDED KEFORI
WELL LOCATION AND ACREAGE DEDICATION PLAT    API Number   30-039-200   71599/72319   BASIN DAKOTA/MESA VERDE												
<sup>4</sup> Property C	ode		<u> </u>			5 Property	- VLN		Well Number			
7462					S	AN JUAN	28-6 UNIT			181N		
TOGRID No.					*Operato				* Elevation			
14538		ROF	KLING I	ON	ON RESOURCES OIL & GAS COMPANY LP.  10 Surface Location						<u> </u>	6484
UL or lot no.   Section   Township   Range					ldn	Feet from the			eet from the   East/We		ot line	County
G				1685		NORTH	١.	2620	EAS		RIO ARRIBA	
		<u> </u>	11 Botto	m	Hole	Location	If Different F	ron	Surface			
UL or lot no.	Section	Township	Range		Lot Idn Feet from the				eet from the	East/We	st line	County
G												
Dedicated Acre	201	oint or Infill	14 Consolid	ation	Code	16 Order No.						
320 (È/							-					
NO ALLOW	ABLE W	VILL BE A OR A N	SSIGNED ON-STA	TO NDA	THI RD U	S COMPLET. JNIT HAS B	ION UNTIL ALI EEN APPROVE	L IN	TERESTS H Y THE DIV	IAVE BI	EEN	CONSOLIDATED
16 S 89°31'	W (R)	2581.9	92' (R)	П	S 88	°53'II" W	2645.87		17 OP	ERATO	R CE	RTIFICATION
8						4						n contained herein is y knowledge and belief.
		,						23.	and that this or	ganisation	either ou	ms a working interest
79.				io			FLORIPA	07.	proposed bottom	hole locatio	m or has	land including the caright to drill this
5183.64'		·		9	1685		LABATO 8		well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a			
<b>4</b> ,					, in the second				voluntary positn heretofore entere			impulsory pooling order
			NAD 83	П				3		, ,	a [	
LAT: 36.576801° N							30.	· / - / //	Wal	Eu.	4/15/08	
LON		NG: 107.436514° W NAD 27				2620'			Signáture Crystal	Walke	r 4	/ Date 15-08
NAD 27 LAT: 36°34.6075' N					0.05		Printed Name					
	LON	NG: 107°26.1547' W			·	i	v.					
			SECT	FION	14			-				
								_	18 SURV	EYOR	CER	TIFICATION
				1		USA SF	07074F	3				n shown on this plat il surveys made by me
· ·				ł		USA SF	0/9365	29.	or under my sup	ervision, an	d that ti	he same is true and
		•		ı				2611.		ويديرون.		
				l				Ñ	3/12/0	B CX	ALL V	LAND
				1_					Bate of Survey Signature and	13 / S	M. Kr.	
<b>2</b>								_			40	12 12
(E)		!,	,					8		27	(170	78 P
9.71. E		' I								VIII.	D44	WISI
7.0								0°12		187		187
Z		ı						S	17078		OFESS	IONAL
S 89°47'	W (R)			L			5266.80' (F	₹)	Certificate Num	iber		

COMPANY	BURLIN	IGTON I	RESOU	RCES		
Charge Code	WAN.R	FE.PD0	8			-
WELL NAME	SAN JUA	N 28 - 6	# 181 N		DATE	4/11/2008
<b>DUAL WELL</b>	WELL NA	ME				
TRIPLE WELL	WELL NA	ME				
COORDINATES	<b>SEC</b> G 14	TNSHP 27 N	RANGE 6 W	Ļ <b>ATITUDE</b> 36 34.6075 N	1	<b>LONGITUDE</b> 107 26.1547 W
COUNTY	RIO ARRIE	ВА				
	SIZE	NEEDED	EXISTING	1 PHASE 3 PHASE	]	
RECTIFIER	30/12	X			• ,	
SOLAR GROUND BED		X				
240 V METER POLE		<del> ^-</del> -				
480 V METER POLE						
D C CABLES	#8	200'				
A C CABLES	# 8	2100'			_	
PRIMARY POWER		<u> </u>	4000 ET	JEMEZ	ł	
DISTANCE TO POWER UNDERGROUND	<b></b> _		1200 FT		j	
PUMPJACK		L				
WATER PUMP						

COMMENTS	INSTALL LOAD CENTER BELOW FUSE BOX - PLOW UGAC TO LOC 2000 FT -
	INSTALL RECTIFIER SYSTEM - SAND & SANDSTONE





# PROJECT PROPOSAL - New Drill / Sidetrack

### San Juan Business Unit

#### **SAN JUAN 28-6 UNIT 181N**

#### **DEVELOPMENT**

Lease:						AFE #: WA	N.CDR.	8068		AFE \$:
Field Name: hBR	_SAN .	JUAN		Rig: A	ztec Rig 673	3		State: NM	County: RIO ARRIBA	API #:
Geologist:				Phone	:		Geoph	nysicist:		hone:
Geoscientist:				Phone	:		Prod.	Engineer:	P	hone:
Res. Engineer: Pt	rabowe	, Wahyı	Ц	Phone	: +1-505-3	26-9797	Proj. I	ield Lead:	P	hone:
Primary Object	ive (Z	ones):								
Zone	Zone									
FRR			TA (PRORATE			_				
RON	BLAN	CO MES	SAVERDE (PR	ORATI	ED GAS)					
									•	
	-estrerives	managan dan yang	C 200 100 100 100 100 100 100 100 100 100	LINE STATE OF STATE	AVA-E-010100	ni wa a canada ka wa	ALCONO DAG	VINE SEC. 84-43 ABON. NOTE 1167 S.	· Si Time in the court of the participal and communication of the participal and the court of th	
Location: Sulfi	Single State	a de la cons	Datum Coo	10077-34-1-7868	W27;		10.7		T	
Latitude: 36.5767			ude: -107.43		X:		Y:		Section: 14	Range: 006W
Footage X: 2620	FEL	Footag	je Y: 1685 FN	VL	Elevation:	6484	(FT)	Township: 027N		
Tolerance:			· · · · · · · · · · · · · · · · · · ·							
Location Type: Re	estricte	ed		Start [	Date (Est.):	1/1/2009	Con	npletion Date:	Date In O	peration:
Formation Data:	Assu	me KB =	= 6496 l	Jnits =	FT					
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No		ВНТ		Remarks	
Surface Casing			200	6296		) (F31G)	J	12-1/4 hole 2	00' 9 5/8" 32.3 ppf, H-4	0 STC casing Coment
Surface casing			200	0290	L.				Circulate cement to surfa	
OJO ALAMO			2478	4018						
KIRTLAND			2681	3815						
FRUITLAND			2920	3576				Possible Gas		
PICTURED CLIFFS			3236	3260						
LEWIS	.a		3363	3133				0 2 /4" Hala 7"	! 20 mmf 1 EE CTC Cook	as Comont with 700
Intermediate Casin	ıg		3463	3033					', 20 ppf, J-55, STC Casin cement to surface.	ng. Cement with 780
HUERFANITO BEN	TONITI	Ē	3695	2801						
CHACRA			4177	2319						
MASSIVE CLIFF HO	DUSE		4870	1626		539		Gas		
MENEFEE			5010	1486	Ц					
POINT LOOKOUT			5410	1086						
MANCOS			5882	614						
GALLUP GREENHORN			6573	-77						
GRANEROS			7328 7393	-832 -897						
TWO WELLS			7393 7431	-935		2750		Gas		
CUBERO			75 <del>44</del>	-1048		2,50				*
LOWER CUBERO			7582	-1086			,			'
ENCINAL			7669	-1173	$\Box$					
BURRO CANYON			7709	-1213						
Total Depth			7709	-1213					-1/2" 10.5/11.6 ppf, J-55 cuft. Circulate cement a	
maken and the second second				iartona.	NICA Z POPTO A	e successor	1/20/2/40	the previous ca		THE RESERVE AS A STREET OF THE STREET
Reference Wells	Dinaka	description of	245 APT 2220 2000 300 300 300 300 300 300 300 3	2770 Miles J. L.	1800年的主任 四月 安新	OF STREET	CALL TO THE	。 1. 医数型性衰弱性衰弱性衰弱性衰弱性衰弱性的	以下的100%,如100%,100%。 100%,100%,100%,100%。 100%,100%,100%,100%。	CATHER TREESEN. TO PARKET STATES AND ASSETS

Comments

T27N R06W Sec 23 (BRCN present)

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Rincon 146

Reference Type | Well Name

Production

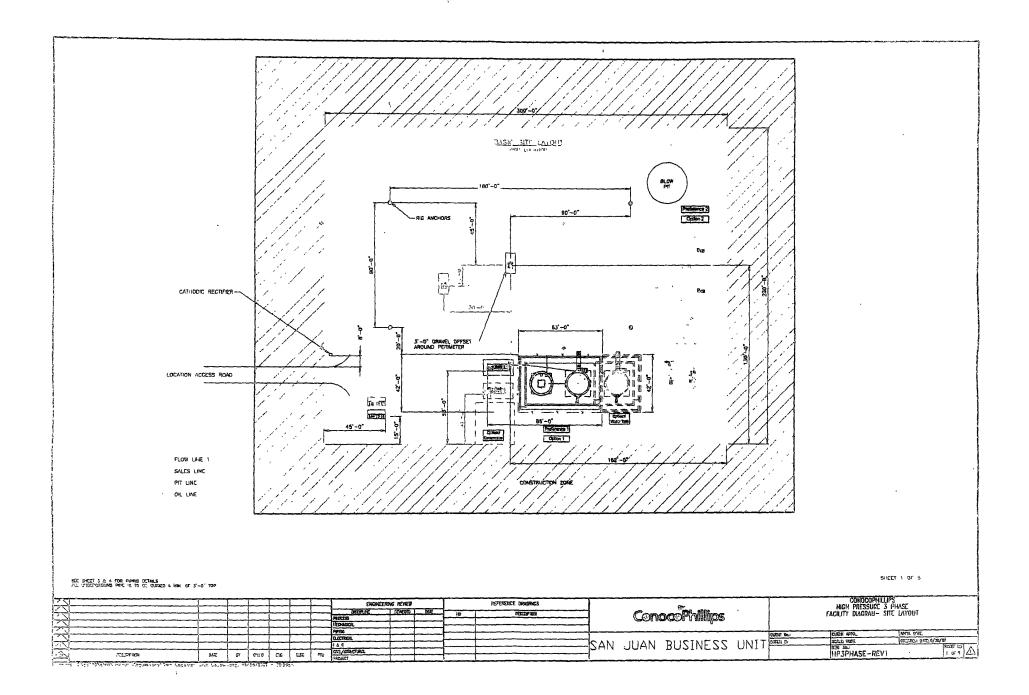


# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks					
Additional Info	rmation:									
A 11'0' - 1 7 C	above TD. Mig			Mudlogger call TD. Burro Canyo opportunity for RAM geo for BR	on prospect, TD at top of BRCN. Bott perf 10' CN data.					
TD Logs:	☐ Triple Com	bo 🔲 Dipmeter	RFT Sor	ic 🗌 VSP 🔲 TDT 🗹 Oth	er					
Intermediate L	ogs: Log only if	show GR/ILD	☐ Triple Comb	0						
Logging Prog	jram:									
Production	SJ 28-6 #181									
Production	SJ 28-6 #181M									
SAN JUAN Z	8-0 UNII 181N		DEVELOPMENT							

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### BURLINGTON RESOURCES OIL & GAS COMPANY LP.

**SAN JUAN 28-6 UNIT 181N** 

1685' FNL & 2620' FEL

LATITUDE: 36.576801° N

LONGITUDE: 107.436514° W

**NAD 83** 

SECTION 14, T-27-N, R-6-W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXCIO

FROM THE INTERSECTION OF U.S. HIGHWAY 64 AND NORTH FIRST STREET IN BLOOMFIELD, NEW MEXICO.

TRAVEL EASTERLY ON U.S. HIGHWAY 64 FOR 36.5 MILES.

TURN RIGHT ONTO GENERAL AMERICAN ROAD AND

PROCEED SOUTHERLY 5.7 MILES.

TURN RIGHT AND TRAVEL SOUTHWESTERLY 4.3 MILES THROUGH MUNOZ CANYON.

AT A FOUR WAY INTERSECTION, CONTINUE SOUTHWESTERLY
CROSSING CARRIZO WASH WHILE APPROACHING COUNTY ROAD 492.
TURN LEFT ONTO COUNTY ROAD 492 AND TRAVEL 2.1 MILES
THROUGH MARTINEZ CANYON.

TURN LEFT AND TRAVEL NORTHEASTERLY 0.8 MILE; STAY TO THE LEFT.

TURN RIGHT AND TRAVEL EASTERLY 0.9 MILE TO THE PROPOSED SITE.