

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 18 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Forming Lease Number

SF-078578

1. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Howell K #4

9. API Well No.

30-045-09510

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1600' FNL & 940' FEL, Section 17, T30N, R8W, NMPM

10. Field and Pool
Blanco Mesa Verde11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -- Request to re-test BHRCVD JAN 7 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Per notice from the OCD, reference: RBDMS KGR0828150193 remedial activity was to be initiated before January 9, 2009 for subject well regarding failed a bradenhead test.

Burlington Resources wishes to re-test the bradenhead per the following findings:

On October 10 2008, ConocoPhillips received a letter from the New Mexico Oil Conservation Division (NMOCD) stating that the 2008 bradenhead test performed on the Howell K 4 indicated a failure. It has been determined by ConocoPhillips that the test submitted to the NMOCD was filled out incorrectly. The test stated that the pressure on the intermediate string decreased while testing the bradenhead valve when in fact, the intermediate pressure remained constant at its 24 hour shut in value. The test also stated that a steady flow of clear water was flowing from the intermediate valve and was an incorrect statement. The steady flow of clear water was actually flowing from the bradenhead not the intermediate valve. Previous bradenhead tests dating back to 1963 state that the bradenhead has been flowing a steady flow of clear water. A 2008 water analysis shows the same water composition as seen in 1963. A gas analysis, wellhead seal test and a second bradenhead test indicate production (7 inch) casing integrity. An invitation is extended to the NMOCD to witness a bradenhead test on the Howell K 4.

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 12/17/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason TitleDate JAN 06 2009**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD