

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 22 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1630' FSL & 875' FWL, Section 1, T31N, R12W, NMPM

5. Lease Number
SF-0076486. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Davis 169. API Well No.
30-045-2074210. Field and Pool
Aztec Pictured Cliffs
Basin Fruitland Coal
Glades Fruitland Sand
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other

13. Describe Proposed or Completed Operations

Burlington Resources plans to recomple this Pictured Cliffs well to the Fruitland Coal & Fruitland Sand and down hole commingle per the attached procedure, well bore diagram and plat.

RCVD JAN 7 '09

OIL CONS. DIV.

DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

No DHC order - 1-8-09

Signed

Tamra Sessions

Tamra Sessions

Title Staff Regulatory Technician

Date 12/22/2008

(This space for Federal or State Office use)

APPROVED BY

Wayne Townsend

Title

Pct. Dir.

Date

1-5-09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

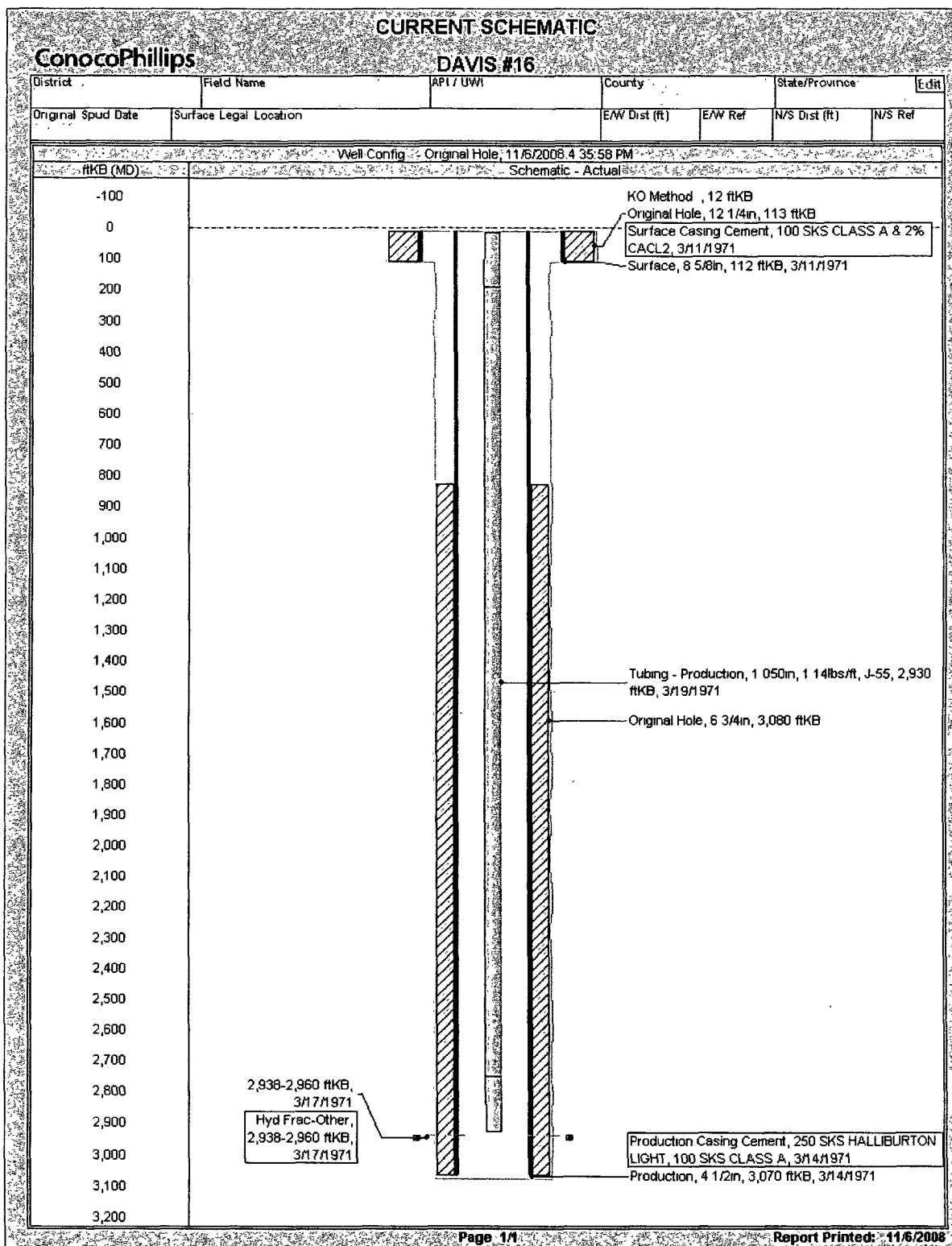
Davis #16

Section 1, Township 31N, Range 12W
1630' FSL & 875' FWL
API: 3004520742

Fruitland Coal – Fruitland Sand Recompletion Sundry 11/6/2008

1. MIRU service rig and related equipment. TOH and lay down 139 jts of 1" tbg. RDMO.
2. Wireline set a 4-1/2" composite bridge plug above top of Pictured Cliffs.
3. Run a GR/CCL correlation log.
4. Perforate 1st stage Fruitland Coal.
5. Fracture stimulate the 1st Stage Fruitland Coal.
6. RIH and set composite frac plug above 1st stage.
7. Perforate and fracture stimulate the 2nd Stage Fruitland Sand.
8. MIRU flowback company and flowback frac fluid to steel flowback tank. - *Flow test the Fruitland Sand.*
9. RIH and wireline set a CBP 100' above top perf.
10. TIH with a mill/bit and drill out top two (2) plugs. Flow test the Fruitland Coal / Fruitland Sand.
11. Drill out last CBP and clean out to PBTD. TOOH.
12. TIH and land production tubing. Flow test entire wellbore.
13. Release service rig and turn over to production.

Davis #16 - Current Schematic



District I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 84898

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-20742	2 Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 18509	5 Property Name DAVIS	6. Well No. 016
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6360

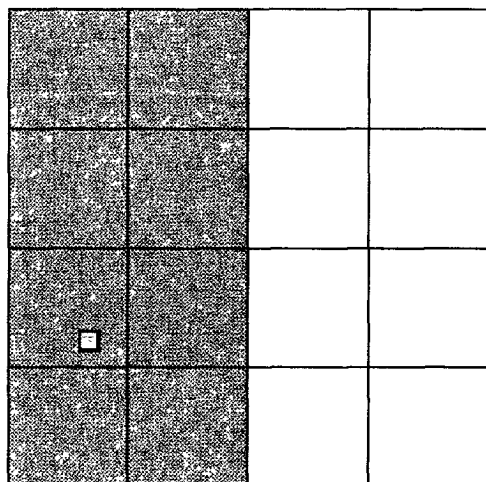
10. Surface Location

UL - Lot L	Section 1	Township 31N	Range 12W	Lot Idn	Feet From 1630	N/S Line S	Feet From 875	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 311.39		13. Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Tamara Serrano*
Title: **Staff Regulatory Technician**
Date: **11/11/2008**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Fred B. Kerr Jr.**
Date of Survey: **2/19/1971**
Certificate Number: **3950**

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State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 84898

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20742	2. Pool Code 77410	3. Pool Name GLADES FRUITLAND SAND (GAS)
4. Property Code 18509	5. Property Name DAVIS	6. Well No. 016
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6360

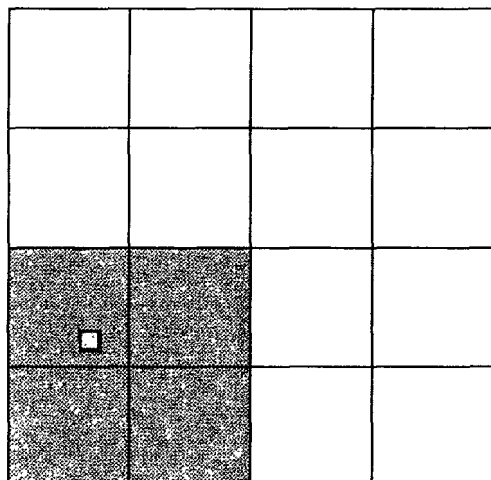
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 152.89	13. Joint or Infill	14. Consolidation Code	15. Order No.						

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E-Signed By: *Tamara Session*
Title: **Staff Regulatory Technician**
Date: **11/11/2008**

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BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repair operations are needed, obtain prior approval from this office before commencing repairs**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of workover activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during workover operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the workover activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**