

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 2008

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-779

6. If Indian, Allottee or tribe Name
Navajo Allottee

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Eskeenalwood Gas Com B1

2. Name of Operator

BP America Production Company Attn: Kristen Holder

9. API Well No.

30-045-23306

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-504-0921

10. Field and Pool, or Exploratory Area

Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL & 990 FEL Sec 25 T 28N R9W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Dakota Decline

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The original NOI dated 11/04/08 did not have the projected Dakota Decline. Please see attached for the Dakota decline.

RCVD JAN 8 '09
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed) **Kristen Holder**

DIST. 3

Title **Regulatory Analyst**

Signature

Kristen Holder

Date **11/04/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title

GEO

Date

11-24-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Eskeenalwood Gas Com B-1
Dakota Formation
 API # 3004523306

Date	Gas Rate mcf/d	Gas Volume MMSCF		Date	Gas Rate mcf/d	Gas Volume MMSCF
Jan-08	48.29	1.50		Oct-11	40.99	1.27
Feb-08	48.12	1.40		Nov-11	40.83	1.23
Mar-08	47.94	1.49		Dec-11	40.66	1.26
Apr-08	47.76	1.43		Jan-12	40.26	1.25
May-08	47.59	1.48		Feb-12	39.95	1.16
Jun-08	47.41	1.42		Mar-12	39.64	1.23
Jul-08	47.23	1.46		Apr-12	39.33	1.18
Aug-08	47.06	1.46		May-12	39.02	1.21
Sep-08	46.88	1.41		Jun-12	38.71	1.16
Oct-08	46.71	1.45		Jul-12	38.41	1.19
Nov-08	46.54	1.40		Aug-12	38.11	1.18
Dec-08	46.36	1.44		Sep-12	37.81	1.13
Jan-09	46.32	1.44		Oct-12	37.51	1.16
Feb-09	46.15	1.29		Nov-12	37.22	1.12
Mar-09	45.98	1.43		Dec-12	36.93	1.15
Apr-09	45.81	1.37		Jan-13	36.732	1.139
May-09	45.64	1.42		Feb-13	36.453	1.021
Jun-09	45.47	1.36		Mar-13	36.176	1.121
Jul-09	45.31	1.40		Apr-13	35.892	1.077
Aug-09	45.13	1.40		May-13	35.61	1.104
Sep-09	44.97	1.35		Jun-13	35.331	1.06
Oct-09	44.80	1.39		Jul-13	35.053	1.087
Nov-09	44.63	1.34		Aug-13	34.774	1.078
Dec-09	44.47	1.38		Sep-13	34.501	1.035
Jan-10	44.30	1.37		Oct-13	34.23	1.061
Feb-10	44.14	1.24		Nov-13	33.961	1.019
Mar-10	43.98	1.36		Dec-13	33.695	1.045
Apr-10	43.82	1.32		Jan-14	33.426	1.036
May-10	43.66	1.35		Feb-14	33.172	0.929
Jun-10	43.50	1.31		Mar-14	32.92	1.021
Jul-10	43.33	1.34		Apr-14	32.662	0.98
Aug-10	43.17	1.34		May-14	32.405	1.005
Sep-10	43.01	1.29		Jun-14	32.151	0.965
Oct-10	42.85	1.33		Jul-14	31.898	0.989
Nov-10	42.69	1.28		Aug-14	31.644	0.981
Dec-10	42.53	1.32		Sep-14	31.396	0.942
Jan-11	42.37	1.31		Oct-14	31.149	0.966
Feb-11	42.22	1.18		Nov-14	30.905	0.927
Mar-11	42.07	1.30		Dec-14	30.662	0.951
Apr-11	41.91	1.26		Jan-15	30.417	0.943
May-11	41.76	1.29		Feb-15	30.186	0.845
Jun-11	41.60	1.25		Mar-15	29.957	0.929
Jul-11	41.45	1.29		Apr-15	29.722	0.892
Aug-11	41.29	1.28		May-15	29.489	0.914
Sep-11	41.14	1.23		Jun-15	29.257	0.878

Eskeenalwood Gas Com B-1
Dakota Formation
API # 3004523306

Date	Gas Rate mcf/d	Gas Volume MMSCF		Date	Gas Rate mcf/d	Gas Volume MMSCF
Jul-15	29.028	0.9		Apr-19	20.382	0.611
Aug-15	28.796	0.893		May-19	20.222	0.627
Sep-15	28.57	0.857		Jun-19	20.063	0.602
Oct-15	28.346	0.879		Jul-19	19.906	0.617
Nov-15	28.123	0.844		Aug-19	19.747	0.612
Dec-15	27.903	0.865		Sep-19	19.592	0.588
Jan-16	27.605	0.856		Oct-19	19.438	0.603
Feb-16	27.392	0.794		Nov-19	19.285	0.579
Mar-16	27.181	0.843		Dec-19	19.134	0.593
Apr-16	26.968	0.809		Jan-20	18.93	0.587
May-16	26.757	0.829		Feb-20	18.784	0.545
Jun-16	26.548	0.796		Mar-20	18.639	0.578
Jul-16	26.34	0.817		Apr-20	18.493	0.555
Aug-16	26.13	0.81		May-20	18.349	0.569
Sep-16	25.926	0.778		Jun-20	18.205	0.546
Oct-16	25.723	0.797		Jul-20	18.063	0.56
Nov-16	25.521	0.766		Aug-20	17.919	0.555
Dec-16	25.322	0.785		Sep-20	17.779	0.533
Jan-17	25.189	0.781		Oct-20	17.639	0.547
Feb-17	24.997	0.7		Nov-20	17.501	0.525
Mar-17	24.808	0.769		Dec-20	17.364	0.538
Apr-17	24.613	0.738		Jan-21	17.273	0.535
May-17	24.42	0.757		Feb-21	17.142	0.48
Jun-17	24.228	0.727		Mar-21	17.012	0.527
Jul-17	24.038	0.745		Apr-21	16.878	0.506
Aug-17	23.846	0.739		May-21	16.746	0.519
Sep-17	23.659	0.71		Jun-21	16.614	0.498
Oct-17	23.473	0.728		Jul-21	16.484	0.511
Nov-17	23.289	0.699		Aug-21	16.352	0.507
Dec-17	23.106	0.716		Sep-21	16.224	0.487
Jan-18	22.922	0.711		Oct-21	16.097	0.499
Feb-18	22.748	0.637		Nov-21	15.97	0.479
Mar-18	22.575	0.7		Dec-21	15.845	0.491
Apr-18	22.398	0.672		Jan-22	15.719	0.487
May-18	22.222	0.689		Feb-22	15.599	0.437
Jun-18	22.047	0.661		Mar-22	15.481	0.48
Jul-18	21.874	0.678		Apr-22	15.359	0.461
Aug-18	21.7	0.673		May-22	15.239	0.472
Sep-18	21.53	0.646		Jun-22	15.119	0.454
Oct-18	21.361	0.662		Jul-22	15	0.465
Nov-18	21.193	0.636		Aug-22	14.881	0.461
Dec-18	21.026	0.652		Sep-22	14.764	0.443
Jan-19	20.859	0.647		Oct-22	14.648	0.454
Feb-19	20.7	0.58		Nov-22	14.533	0.436
Mar-19	20.543	0.637		Dec-22	14.419	0.447