

RECEIVED

JAN 02 2009

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 872' FNL x 1490' FEL, Section 26, T29N, R9W NMPM

5. Lease Designation and Serial No.

SF-080000A
RCUD JAN 7 '09

6. If Indian, Allottee or Tribe Name N/A

OIL CONS. DIV.

7. If Unit or CA, Agreement Designation

DIST. 3

8. Well Name and No. A.B. Geren #5

9. API Well No. 30-045-27333

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

On 11/24/08 DJ Simmons, Inc began the plugging process of the A.B. Geren #5 (Report attached). It is the intent to abandon the A.B. Geren #5 after completing the proper reclamation.

14. I hereby certify that the foregoing is true and correct

Signed

Rodney L. Seale
Rodney L. Seale

Title Production Manager

Date: 12/31/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

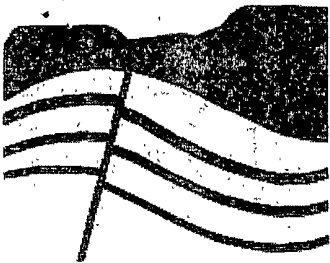
(Nadaly 8-14 96 Lump Aband doc)

ACCEPTED FOR RECORD

JAN 06 2009

NMOCD

FARMINGTON FIELD OFFICE



A.B. Geren #5

on: 5925' GL

11-25-2008: Cut off wellhead. Cement to surface.
Set maker and mix 15sx Class B cement.

Location: Surface: 872' FNL, 1490' FEL.
Sec 26, T29N, R9W, San Juan
County, New Mexico

Field: Blanco

Zone: Fruitland Coal

API #: 30-045-27333

Spud Date: May 5, 1990 0800 hours

DJ SIMMONS, INC.

008: Perf 3 squeeze holes at 280'. Circulate 101 sx Class B down casing
and out braden head

Plugging Summary:

11/24/08 Road rig and equipment to location. Open up well; no pressures. No H₂S. ND wellhead. NU BOP and test. Unseat donut; no tubing. PU and tally 1.25" tubing in well and tag existing CIBP at 2096'. Establish circulation down tubing and out casing with .5 bbl water. Returns appear to be treated with corrosion inhibitor. Pump 5 bbls of water and SI casing. Pressure test to 650 PSI for 5 minutes.

Plug #1 with existing CIBP at 2096', spot 66 sxs Class B cement (78 cf) inside casing from 2096' up to 1230' to cover the Fruitland Coal interval and cover the Fruitland, Kirtland and Ojo Alamo lugs.

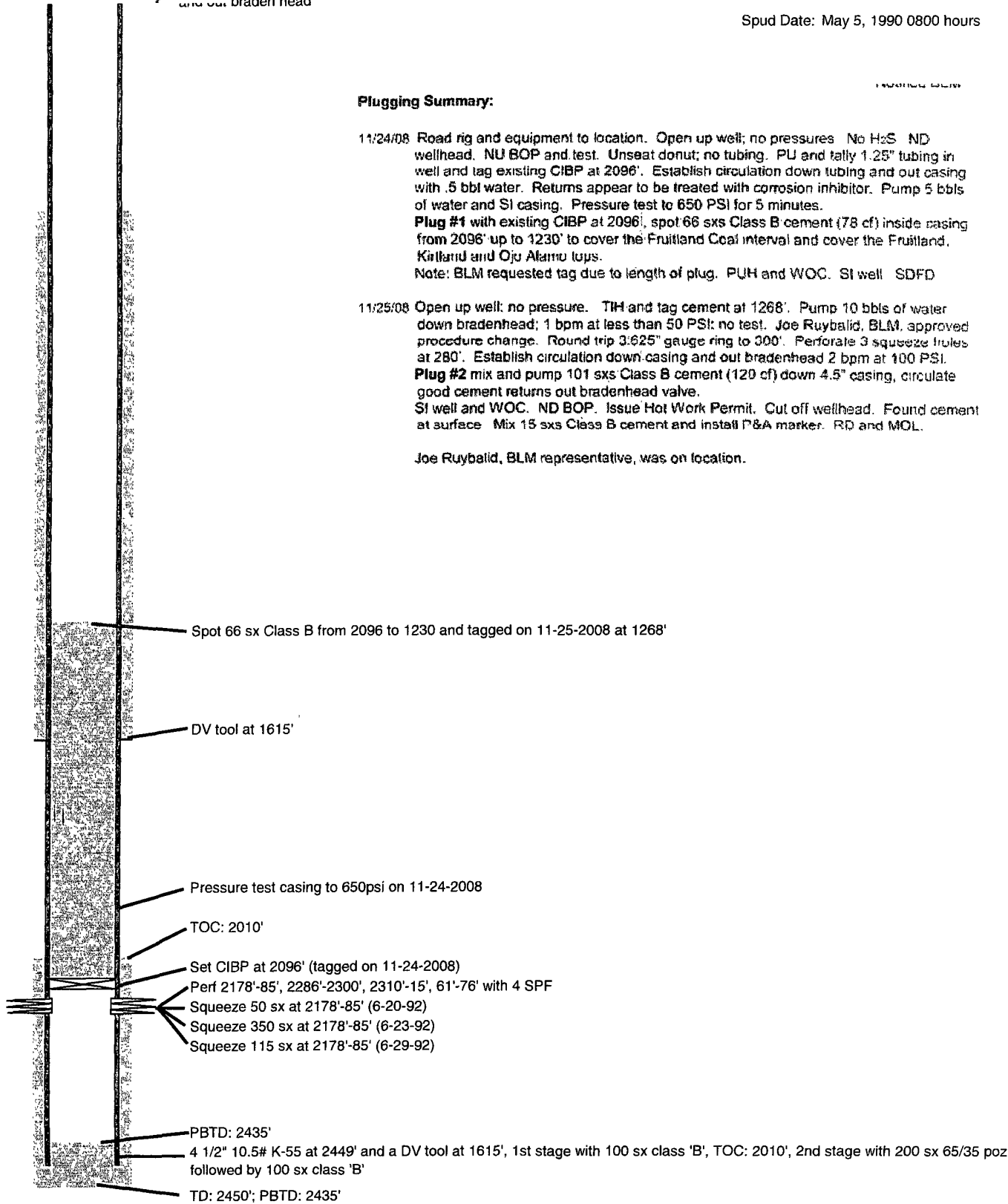
Note: BLM requested tag due to length of plug. PUH and WOC. SI well. SDFD

11/25/08 Open up well; no pressure. TIH and tag cement at 1268'. Pump 10 bbls of water down bradenhead; 1 bpm at less than 50 PSI; no test. Joe Ruybalid, BLM, approved procedure change. Round trip 3:625" gauge ring to 300'. Perforate 3 squeeze holes at 280'. Establish circulation down casing and out bradenhead 2 bpm at 100 PSI.

Plug #2 mix and pump 101 sxs Class B cement (120 cf) down 4.5" casing, circulate good cement returns out bradenhead valve.

SI well and WOC. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface. Mix 15 sxs Class B cement and install P&A marker. RD and MOL.

Joe Ruybalid, BLM representative, was on location.



5/16/1990 Frac 2178'-2376' with 55,000# sand and 71,400 gal H₂O
6/27/1992 Acidize 2361'-76' with 500 gal 15% HCl