

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 12 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
USA NM-04207 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
Allison Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1170' FNL & 1825' FWL, Section 17, T32N, R6W, NMPM | 8. Well Name & Number
Allison Unit 2B |
| | 9. API Well No.

30-045-34464 |
| | 10. Field and Pool
Blanco MV |
| | 11. County and State
San Juan Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

10/02/08 RU & run GR/CCL/CBL from 6613' to 3100' (500' into 7" shoe at 3644'). TOC @ 5200' (9 5/8" csg at 223'). Also ran GR/CCL log from 6113' to surface. PBTD @ 6141'.

10/15/08 - Made a call to Wayne Townsend w/BLM and Steve Hayden w/OCD to inform them the TOC on the production csg was 5210'. received verbal approval to squeeze w/160 sx premium lite w/100% excess, perf two holes @ 5160'. ✓

10/22/08 MIRU DWS 26. Test csg to 1800# for 15 minutes, test ok. ✓

10/24/08 MIRU WL and shot 2 squeeze holes @ 5160'. POOH RDWL. Rig up rig pump and pump into perfs @ 2BPM, 1000 PSI, rid down pump. MIRU cement crew and set retainer @ 5127'. Pump 200sx Type III cement, displace w/18.5 bbls 2% KCL water, sting out of retainer. Reverse out approx. 3 bbls cement. RD cement crews.

10/28/08 MIRU WL and run CBL from 5300' to 3400' TOC @ 4690'. RDMO WL.

10/28/08 after squeeze TOC @ 4690', after review of logs, no remediation required as per Wayne Townsend w/BLM and Steve Hayden. ✓

10/28/08 PT CSG to 1500 PSI for 15 minutes - good test. ✓

11/03/08 MIRU WL. Perf PLO/LMF .34" @ 1 SPF 5606', 5609', 5616', 5619', 5629', 5639', 5647', 5653', 5660', 5666', 5670', 5690', 5706', 5720', 5730', 5736', 5762', 5791', 5796', 5822', 5847', 5860', 5865', 5876', 5894', 5930', 5978', 5993', 6036', 6068' = 30 holes. Acidize w/6 bbls 2% KCL water. Frac w/1163 bbls of 60Q foam followed by 100.084# 20/40 Brady Sand. RIH w/CFP and set @ 5594'.

Perf UMF/CH .34" @ 1 SPF 5114', 5118', 5148', 5162', 5177', 5202', 5210', 5251', 5260', 5298', 5324', 5366', 5376', 5388', 5400', 5410', 5431', 5440', 5452', 5456', 5485', 5514', 5525', 5530', 5534', 5560', 5564', 5570', 5576', 5584' = 30 holes. Acidize w/12bbls 2% KCL water & 10 bbls acid. Frac w/1118 bbls 60Q foam followed by 100.010# 20/40 Brady Sand.

14. I hereby certify that the foregoing is true and correct.

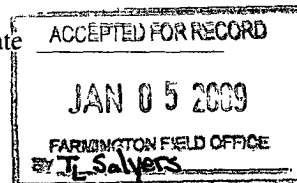
Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/12/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB *by 1/8*

Allison Unit 2B

30-045-34464

Flow back well for 5 days.

11/10/08 RIH w/CBP & set @ 5000'.

11/18/08 MIRU Drake #26 & M/O CBP @ 5000', and CFP'S @ 5594'. C/O to CBP @ 6141'.

11/20/08 – First date of gas sale.✓

11/23/08 Flow test MV formation.

11/24/08 RIH w/192jts, 2 3/8", 4.7#, J-55 tbg & set @ 5954'. ND BOP & NU WH. RD & RR 11/24/08.✓