

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 2003

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 1050' FSL & 725' FEL, Section 25, T31N R12W, NMPM
5. Lease Number
SF -077652
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Oliver 100
9. API Well No.
30-045-34602
10. Field and Pool
Basin FC/Glades FS
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

X Other - Completion Detail

RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/21/08 MIRU Basin W/L. Run GR/CCL from PBTD 2558' to surface. RD Basin. PT 4 1/2" csg to 4100# 15/min - good test. ✓

11/3/08 RU Basin W/L. Perf the FC: 2410' - 2398' @ 2 SPF = 24 holes; 2338' - 2370' @ 2SPF = 36 holes; 2337' - 2334' @ 3SPF = 9 holes; 2320' - 2316' @ 3SPF = 12 holes. Total holes = 81 .34 dia. RU Weatherford, PT lines/frac valve 500# - OK. Frac FC w/ 45,360 gal 75Q N2 X-Link Foam Frac 25# Linear gel, 2% KCL w/113,716# 20/40 Brady sand. RU Basin W/L RIH w/CFP @ 2300'. Perf the Fruitland Sand : 2280' - 2270' @ 2SPF = 20 holes, 2224' - 2222' @ 3SPF = 6 holes, 2218' - 2210' @ 2SPF = 16 holes, 2192' - 2168' @ 1SPF = 24 holes, 2148' - 2142' @ 2SPF = 12 holes. Total holes = 78 .34 dia. Frac w/22,932 gals 70Q N2 Slick Foam w/97,624# 20/40 Brady Sand. Pumped 10 bbls Foam Fluid Flush. RD Weatherford and Basin. RU Teton test lines and begin flowback.

11/4-6/08 Flow back well.

11/7/08 MIRU W/L. RU 3.875 gauge ring & RIH to 2060'. POOH. Set CBP @ 2050'. POOH. RD W/L.

12/6/08 Spot rig. NDWH. NUBOP. RU floor & tongs.

12/8/08 RU High Tech PT unit. PT BOP 3000# - good test. RD & release tester. Strap & PU tbg. Tag plug @ 2052. PU & RU power Swivel. Test air lines to 1800#. Pump air & 15 BPH 2% KCL mist w/1gal inhibitor & foamer per 10 bbls. D/O CBP @ 2052'. Flare Well. Flow well.

12/9/08 PU tbg. Tag CFP @ 2292'. D/O CFP # 2292'. PU tbg. Tag fill @ 2530'. C/O fill. Blow well clean. POOH. LD mill. PU BHA RIH w/prod tbg. Blow & flow well.

12/10/08 Flow well. Pump 3 bbls 2% KCL water. Drop ball. PUT to 1738'. PT tbg to 1000#. Good test. Pump out ball @ 1300#.

12/12/08 RIH w/77 jts 2 3/8" 4.7# J-55 tbg set @ 2397'. RD tongs & rig floor. ND BOP. NUWH. RD rig & equipment. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 12/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

