

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1575' FSL & 660' FEL, Section 6, T30N, R11W, NMPM

5. Lease Number
SF-078781

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Bruington LS 100S

9. API Well No.

30-045-34714

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Other - Completion Detail

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/19/08 MIRU Basin W/L. Run 3.75 gauge ring to 2470' POOH. Run CNL/CCL from 2470' to surface. RD W/L. 12/4/08 PT csg to 4100# 30/min - good test. 12/9/08 RU Basin Perf. Perf LFC: 2238' - 2256' @2SPF = 36 holes, 2228' - 2231' @3SPF = 9 holes. Total Holes = 45. Frac LFC: Acidize w/12 bbls 10% Formic Acid, start 25# X-Linked Pre-pad, start foam pad w/66207# Brady Sand. RU Basin W/L. RIH w/CFP @ 2170'. Perf UFC 2126' - 2128' @2 SPF = 6 holes, 2221' - 2124' @ 3SPF = 9 holes, 2010' - 2012' @ 2 SPF = 6 holes, 1930' - 1933' @ 3 SPF = 9 holes. Total holes = 30. Frac UFC: Acidize w/12 bbls 10% Formic Acid, start 25# X-Link Pre-pad, start foam pad w/29991# 20/40 Brady Sand. RD W/L. Begin flow back. 12/9-10/08 Flow back well. 12/11/08 RU Basin Perf To RIH w/tools. RIH w/GR to 1930'. RIH set CBP @ 1830'. Blow down well. MIRU PU & equip. ND frac tree. NU BOP. 12/12/08 PU 3 3/4" mill & tbg. M/O CBP @ 1830'. PU tbg. Est. circ. M/O CFP @ 2169'. PU tbg. Tag sand @ 2250'. Est circ. C/O sand to PBTD @ 2477'. Circ w/air mist. Flow well. 12/13-15/08 flow well. 12/15/08 TOOH LD mill. PU mulshoe & F nipple. TIH to 1936' 12/16/08 RU H & H, run DM3 survey. TIH, tag 15' fill. Est circ. TOH. LD tbg. 12/19/08 TIH w/74 jts 2 3/8" 4.7# J-55 tbg set @ 2332'. NDBOP, NU WH. PU pump & rods. PU & RIH w/RHAC pump & pony rods. Seat pump. Load tbg w/9 bbls 2% KCL water. Pressure to 500# 15/min - good test. RD MOPU. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Staff Regulatory Technician Date 12/22/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WJOOD 1/8

ACCEPTED FOR RECORD
JAN 02 2009
FARMINGTON FIELD OFFICE
BY T. Salvers