

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-30818 2. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 2. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER			2. Lease Name or Unit Agreement Name <div style="text-align: center;"> Kaempf RCVD NOV 14 '08 OIL CONS. DIV. </div>		
2. Name of Operator <div style="text-align: center;">San Juan Resources, Inc</div>			8. Well No. <div style="text-align: center;">DIST. 3</div>		
3. Address of Operator <div style="text-align: center;">1499 Blake Street, Suite 10C, Denver CO 80202</div>			9. Pool name or Wildcat <div style="text-align: center;">Blanco MV / Basin Dakota</div>		
4. Well Location Unit Letter <u>A</u> : <u>1490</u> Feet From The <u>South</u> Line and <u>1133</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County					
10. Date Spudded 12/08/03	11. Date T.D. Reached 12/16/03	12. Date Compl. (Ready to Prod.) 11/14/2008	13. Elevations (DF& RKB, RT, GR, etc.) 5684' GR	14. Elev. Casinghead 5686'	
15. Total Depth 6717'		16. Plug Back T.D. 6681'	17. If Multiple Compl. How Many Zones? <u>2</u>		18. Intervals Drilled By Rotary Tools 0-6765' Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3997-4626' Blanco Mesa Verde / 6451-6623' Basin Dakota					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	283'	12-1/4"	220 sx	none
7"	20	3895'	8-3/4"	625 sx	none
4-1/2"	11.6	6717'	6-1/4"	380 sx	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6586	N/A

26. Perforation record (interval, size, and number) 4511-14', 4566-70', 4596-98', 4623-26' 0.34", 24 holes 4348-51', 4371-74', 4386-88', 4397-99', 4456-58', 0.34", 24 holes 3997-4000', 4033-36', 4113-17", 0.34", 20 holes; reperforated 6451-6623', 0.34" 39 holes - See original C-105 dated 1/20/04 for treatments			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3997-4117'</td> <td>1000 gal HCl, Frac 89K sand, 600 75 Q foam</td> </tr> <tr> <td>4351-4458'</td> <td>1000 gal HCl, Frac 143K sand, 915 70 Q foam</td> </tr> <tr> <td>4511-4626'</td> <td>1000 gal HCl, Frac 102K sand, 600 75 Q foam</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3997-4117'	1000 gal HCl, Frac 89K sand, 600 75 Q foam	4351-4458'	1000 gal HCl, Frac 143K sand, 915 70 Q foam	4511-4626'	1000 gal HCl, Frac 102K sand, 600 75 Q foam
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
3997-4117'	1000 gal HCl, Frac 89K sand, 600 75 Q foam												
4351-4458'	1000 gal HCl, Frac 143K sand, 915 70 Q foam												
4511-4626'	1000 gal HCl, Frac 102K sand, 600 75 Q foam												

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) SI		
Date of Test None	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By
--	--	--	--	--	--	-------------------

30. List Attachments Open hole logs previously submitted	
---	--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name Dean C. Collins	Title Agent	Date 11/14/2008
E-mail Address collinsd@zianet.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	N/A
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff ouse	T. Leadville
T. 7 Rivers	T. Devonian	T. enefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology