

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
RECEIVED  
(See other in-)

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

AUG 26 2008  
instructions on reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO <b>NMNM98740</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Redwolf Production, Inc.</b>		7 UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 5382 Farmington, NM 87499</b>		8 FARM OR LEASE NAME <b>Sarah</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2485' FSL, 1780' FWL</b> At top prod. interval reported below At total depth <b>Same</b>		9. WELL NO. <b>No. 4</b>	
14 PERMIT NO <b>30-045-34473</b>		10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal 320 W/2</b>	
DATE ISSUED <b>11/19/2007</b>		11 SEC. T., R., M. OR BLOCK AND SURVEY OR AREA <b>Section 28, T25N, R10W</b>	
15. DATE SPUN <b>6/24/2008</b>	16. DATE T.D. REACHED <b>6/28/2008</b>	17. DATE COMPL. (Ready to prod) <b>8/19/2008</b>	18. ELEVATIONS (DF, RKB, RT, GR, ETC)* <b>6742' GR</b>
19. ELEV. CASINGHEAD <b>6742' GR</b>	20. TOTAL DEPTH, MD & TVD <b>1787' KB</b>		
21. PLUG, BACK T.D., MD & TVD <b>1724' KB</b>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS SKIPPED BY <b>→</b>		ROTARY TOOLS <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION — TOP, BOTTOM, NAME (MD AND TVD)* <b>1663' - 1678' Basin Fruitland Coal</b>		25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Reservoir Saturation Tool, Gamma Ray, CCL</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE
<b>7"</b>	<b>20#</b>	<b>136' KB</b>	<b>8 3/4"</b>
<b>4 1/2"</b>	<b>10.5#</b>	<b>1767' KB</b>	<b>6 1/4"</b>
		CEMENTING RECORD	
		60 sx (70.8 cf) Type 5 w/ 2% CaCl	
		Lead: 125 sx (257.5 cf) Type 5 w/ 2%	
		Sodium Metasilicate	
		Tail: 100 sx (118 cf) Type 5 w/ 2% CaCl	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
<b>2 3/8"</b>	<b>1694' KB</b>		
31. PERFORATION RECORD (Interval, size and number)			
<b>1663' - 1678' KB at 4 JSPF, a total of 60 0.5" holes</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<b>1663' - 1678' KB</b>		<b>1140 bbl 15# XL gel base fluid</b>	
		<b>and 75,000 lbs of 20/40 sand.</b>	
33.* PRODUCTION			
DATE FIRST PRODUCTION <b>8/19/2008</b>	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>Pumping</b>		
WELL STATUS (Producing or shut-in) <b>SI</b>			
DATE OF TEST <b>8/19/2008</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>18/64"</b>	PROD'N. FOR TEST PERIOD <b>→</b>
OIL-BBL <b>0</b>		GAS-MCF <b>19</b>	WATER-BBL <b>23</b>
GAS-OIL RATIO			
FLOW TUBING PRESS <b>25</b>	CASING PRESSURE <b>25</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL-BBL <b>0</b>
GAS-MCF <b>19</b>		WATER-BBL <b>23</b>	OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>			TEST WITNESSED BY <b>Bruce E. Delventhal</b>
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <b>Dana S. Delventhal</b>		TITLE <b>Vice President</b>	
DATE <b>8/22/08</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 26 2008

FARMINGTON FIELD OFFICE

Do not produce well until C-104 is approved

NMOCD

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DIST. 3

RCVD AUG 27 08  
OIL CONS. DIV.

## 38. GEOLOGIC MARKERS

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