

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT-SUBMIT IN DUPLICATE-
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

NOV 19 2008

5 LEASE DESIGNATION AND SERIAL NO
NM-012735

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐			6 IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 31-6 Unit		
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐			7 UNIT AGREEMENT NAME San Juan 31-6 Unit		
2 NAME OF OPERATOR CONOCOPHILLIPS COMPANY			8 FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit 8N		
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700			9 API WELL NO. 30-039-30311-0002		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 2155' FSL & 570' FWL At Bottom At top prod. interval reported below Unit E (SWNW), 2321' FNL & 733' FWL At total depth Unit E (SWNW), 2321' FNL & 733' FWL			10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		
14. PERMIT NO. DATE ISSUED			12. COUNTY OR PARISH Rio Arriba		
15. DATE SPUDDED 06/17/08			13. STATE New Mexico		
16. DATE T.D. REACHED 08/04/08			19. ELEV. CASINGHEAD 6297		
17. DATE COMPL. (Ready to prod.) 11/05/08			20. TOTAL DEPTH, MD & TVD MD=7875/TVD=7750		
21. PLUG, BACK T.D., MD & TVD MD=7861/TVD=7736			22. IF MULTIPLE COMPL., HOW MANY* 2		
23. INTERVALS DRILLED BY Yes			24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 4958'-5928'		
25. WAS DIRECTIONAL SURVEY MADE yes			26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		
27. WAS WELL CORED no					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12-1/4"	Surface: 75sx (120cf)	3bbl
7", J-55	23#	3606'	8 3/4"	Surface: 579sx (1251cf)	70 50bbl w/ DV set @ 2736'
4.5", L-80	11.6#	7874'	6 1/4"	Surface: 340sx (694cf)	5bbl

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
				2-3/8", 4.7# J-55	7807'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PLO-LMN @ 1spf w/ .34"		5370'-5928'	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
5370'-5928'	28 Holes		Frac w/ 117705 Gal 60Q N2 S/F w/ 104000# 20/40 AZ Sand
UMN-CH @ 1 spf w/ .34"		4958'-5334'	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
4958'-5334'	28 Holes		Frac w/ 97945 Gal 60Q N2 S/F w/ 78564# 20/40 Ottawa Sand
56 Holes Total			

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/29/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 98 mcf/h	GAS-MCF 0.00 bbl/h	WATER-BBL 0 bbl/d	
FLOW. TUBING PRESS SI-50	CASING PRESSURE FCP-360	CALCULATED 24-HOUR RATE 0	OIL-BBL 2345 mcf/d	GAS-MCF 0 bbl/d	WATER-BBL 0 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS
This is a Dakota/ Mesa Verde commingle w/ DHC # 2686AZ.

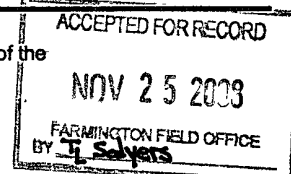
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 2/20/08 TITLE **Regulatory Technician** DATE **11/15/2008**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo	2329	2437 White, cr-gr ss.	Ojo Alamo	2329
Kirtland	2437	2894 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2437
Fruitland	2894	3356 fine gr ss.	Fruitland	2894
Pictured Cliffs	3356	3500 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3356
Lewis	3500	4049 Shale w/siltstone stringers	Lewis	3500
Huerfanito Bentonite	4049	4442 White, waxy chalky bentonite	Huerfanito Bentonite	4049
Chacra	4442	4955 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4442
Mesa Verde	4955	5284 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4955
Menefee	5284	5592 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5284
Point lookout	5592	5990 lower part of formation	Point lookout	5592
Mancos	5990	6864 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	5990
Gallup	6864	7592 gry ss w/irreg.interbed sh	Gallup	6864
Greenhorn	7592	7643 Highly calc gry sh w/thin lmst.	Greenhorn	7592
Graneros	7643	7759 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7643
Dakota	7759		Dakota	7759

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit L (NWSW), 2155' FSL & 570' FWL
At Bottom
At top prod. interval reported below Unit E (SWNW), 2321' FNL & 733' FWL
At total depth Unit E (SWNW), 2321' FNL & 733' FWL

5. LEASE DESIGNATION AND SERIAL NO.
NM-012735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM-784210-DK

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 31-6 Unit 8N

9. API WELL NO.
30-039-30311-0061

10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T30N, R6W, NMPM
RCVD DEC 1'08
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 06/17/08 16. DATE T.D. REACHED 08/04/08 17. DATE COMPL. (Ready to prod.) 11/05/08 18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6281 KB 6297 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD MD=7875/TVD=7750 21. PLUG, BACK T.D., MD & TVD MD=7861/TVD=7736 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota 7760'-7860' 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12-1/4"	Surface: 75sx (120cf)	3bbl
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29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7807'	

31. PERFORATION RECORD (Interval, size and number)
DK @ 2spf w/ .34" 36 Holes
7810'-7860'
DK @ 1 spf w/ .34" 8 Holes
7760'-7792'
44 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7760'-7860' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 103540 Gal 60Q N2 S/F w/ 40680# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/03/08	1	1/2"		0	12 mcf/h	0.04 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-725	SI-569		0	282 mcf/d	1 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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TITLE Regulatory Technician

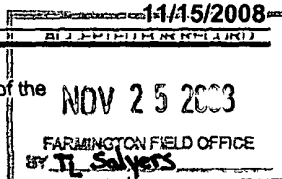
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27/1/02 JT

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Graneros	7643	7759 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	7643
Dakota	7759	sh bands clay & shale breaks	Dakota	7759

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