

RECEIVED

DEC 11 2008

UNITED STATES
DEPARTMENT OF THE INTERIORBureau of Land Management
Farmington Field Office

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-038081

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit 72

9 API WELL NO

30-045-06226

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28 T27N R09W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit k (NESW) 1480' FSL & 1450' FWL

At top prod interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12 COUNTY OR
PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

8/4/1962

16 DATE T.D. REACHED

8/31/1962

17 DATE COMPL (Ready to prod)

12/2/2008

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6451' KB 6463'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6955'

21 PLUG, BACK T.D., MD & TVD

2470' CIBP

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2104' - 2253'

25 WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	322'	12-1/4"	200sx	
4-1/2"	10.5#, J-55	6952'	10-3/4"	490sx	
			6		

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	2253'	

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .42"

2104'-2253', 2hpf = 26 holes

2132'-2214', 1hpf = 35 holes

Total FC holes = 61

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2104' - 2253'

12bls 10% F acid, 47bls 25# X-link prepad

760bls 25# Linear 75% N2 foam

w/116060# 20/40 BASF sand

33

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

SI-w/o facilities

Flowing

SI

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

N/A

0

0 boph

0 mcfh

0 bwph

FLOW, TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR)

SI - 34#

SI - 237#

0 bopd

0 mcfd

0 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

See re-delivery for initial production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well will produce as a standalone FC. DK is TA.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE 12/8/2008

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD