Office District I Energy, Minerals and Nat	kico tural Resources	Form C-103 Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 30-039-27294		
District III 1220 South St. Fran	cis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis, Santa Fe, NM	505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		Federal SF-079302-B 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		Rincon Unit
1. Type of Well:		8. Well Number
Oil Well Gas Well X Other 2. Name of Operator		9. OGRID Number
Pure Resources, L. P.		189071
3. Address of Operator 500 W. Illinois Midland, Texas 79701		10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde
4. Well Location		
Unit Letter P 895 feet from the South line and 665 feet from the East line		
Section 6 Township 26N Range 6W NMPM County Rio Arriba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,777' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: K
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PULL OR ALTER CASING	CASING TEST AN	
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ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 11P 895' FSL & 665' FEL UL P, Sec. 6, T-26-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.