District 1<sup>8</sup>
1625 N. French Dr., Hobbs, NM 88240
District II

District II
301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos		Artesia, N ec, NM 8					tion Division t. Francis Dr.			Subi	mit to Ap	propriate District Office 5 Copies	
District IV 1220 S. St. Franc	cis Dr., Sa	anta Fe, N	IM 875	05		Santa Fe, I						AMENDED REPORT	
	I.			ST FO		-	E AND AUTH	<u>IOI</u>			TRANS		
<sup>1</sup> Operator n WILLIAMS F				NY					<sup>2</sup> OGRID Nu	mber	120782	2	
P O BOX 3102 TULSA, OK	2, MS 25							<sup>3</sup> Reason for Filing Code/ Effective Date					
<sup>4</sup> API Numbe			<sup>5</sup> Pool	Name			NW 6 Pool Code						
30 - 039-2	7439			BASIN FRUITLAND COAL						71629			
170	<sup>7</sup> Property Code 17033			erty Nam	ne	ROSA	UNIT				<sup>9</sup> Well Number 269A		
II. 10 Su	rface I	ocatio	n n							Т., ,			
Ul or lot no. I	Section 34	n Town	- 1	Range 5W	Lot.Idn	Feet from th	ne North/South L SOUTH	ine	Feet from the 1275		/West lind EAST	e County RIO ARRIBA	
	t <u>tom F</u>	Iole Lo							<u>-</u>	<u> </u>			
UL or lot no.	Section 34	Town	nship [	Range 5W	Lot Idn	Feet from th	North/South I	ine	Feet from the	1	/West line	e County RIO ARRIBA	
•					-4%			16.0		<u> </u>			
	Lse Code 13 Producing M. Code		lethod <sup>14</sup> Gas Connection Date			15 C-129 Permit Number 16 (		<u>.</u>	C-129 Effective Date 17 C-129 Expiration Date			-129 Expiration Date	
III. Oil a					Y		POD 2	21 0/	<del>-</del> T	22 p	OD III S	TD I contion	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G			G	POD ULSTR Location and Description			
009018			GIANT REFINING P O BOX 12999				0						
inger Transport		SCC		DALE, AZ		ស្វាស្វារៈព្រះមាន ទ្រឹក្សានៈព្រះប្រ							
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	Marking 1					hadelesa de had	A Company of the Comp			1 ()			
	ii.												
IV. Produced Water													
• -											man and a second	Line Line	
<sup>23</sup> POD			<sup>4</sup> POD	ULSTR	Location	and Descript	ion						
V. Well		letion I	Data						1 29 7 0		1	20	
V. Well  25 Spud Da 08/09/03	ate 3	letion I		Date 03		<sup>27</sup> TD 3512'	<sup>28</sup> PBTD		<sup>29</sup> Perfor 3386' –		34 a	<sup>30</sup> DHC, MC	
V. Well  25 Spud Da 08/09/03  31 He	ate 3 ole Size	letion I	Data Ready 1	Date 03	g & Tubir	<sup>27</sup> TD 3512' ng Size	<sup>28</sup> PBTD		3386' –		<sup>34</sup> Sa	acks Cement	
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