UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
✓0MB NO. 1004-0135
Expires: November 30, 2000

Expires. November 50, 2000	
5 Lease Serial No.	
14206032172	
6. If Indian, Allottee or Tribe Name	_

abandoned from 656 form 6766 6 (711 b) for 646 for 676 646 for					SHIP ROCK			
SUBMIT IN TR	7. If Unit or CA/Agreet	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ot	8. Well Name and No. NW CHA CHA 76							
2. Name of Operator Contact: DREW CARN RICHARDSON OPERATING CO E-Mail: dcarnes					9. API Well No. 30-045-07596-00-S1			
3a. Address 3b. Phone I 3100 LA PLATA HWY Ph: 505.5 FARMINGTON, NM 87401 Fx: 505.5				code)	10. Field and Pool, or Exploratory CHA CHA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 35 T29N R14W SWSE (36.67773 N Lat, 108.27756 \				SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NOTICE,	REPORT, OR OTHER	RDATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Niction of Intent	☐ Acidize	□ Deep	en	□ Prod	uction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	☐ Frac	ture Treat	☐ Recl	amation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	n Reco	omplete	Other		
Final Abandonment Notice	Change Plans	_	and Abando	_	porarily Abandon	u		
u	. –		Back	_	er Disposal			
determined that the site is ready for 10/20/03 Set 4 1/2" CIBP at a noted otherwise. Spot 20 sa 10/21/03 RIH with scraper ar Set CICR at 2951'. Sting in a Cu.Ft.) cement to cover Mes 10/22/03 Tag TOC at 2448'. CBL from 2000' to surface. S 10/23/03 Tag TOC with wirel braden head. Set CICR at 13 Metasilicate (258 Cu.Ft.) and Cu.Ft.). Circulated 9 Bbl goo 10/24/03 Pressure test casin	5293'. Note: all cement wilcks (23 Cu.Ft) cement on and bit to 2984'. Pressure tend test casing to 500 psi, a Verde from 2998'-2798' Shoot 4 squeeze holes at the pot balanced plug over Leine at 1668'. Shoot 12 squeeze holes at 1668'. Mix and pump 125 sat tailed with 75 sacks Clasd cement out braden head	CIBP, fill to 40 est casing, hold drops to 350 outside and 2 1888'. Pressures from 1913 deeze holes at acks Class' B' with 2% of TOH.	680'. e taking 2 E osi. Mix and 998'-2698' i ire holds at 2'-1688', 20 1380'. Esta mixed at 12 CaCl mixed	bbl/min at 800 pump 53 sac nside casing. 1000 psi, no sacks (23 Cublish rate through 15.5 ppg with 2 at 15.6 ppg (psi. ks (61 rate. Ran i.Ft.) bugh % Na			
14. I hereby certify that the foregoing	is true and correct. Electronic Submission : For RICHARDSC ommitted to AFMSS for pro	ON OPERATIN	3 CO. sent t	o the Farming	ion System			
Name (Printed/Typed) DREW C	•	cessing by 31		NAGER	(043XM11373E)			
Signature (Electronic	Submission)		Date 11 /	05/2003				
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE	USE			
Approved By ACCEP	ΓED			HEN MASON OLEUM ENG		Date 11/06/2003		
Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in the duct operations thereon.	ne subject lease	Office Far					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it	a crime for any p	erson knowing	ly and willfully t	o make to any department or	agency of the United		

Additional data for EC transaction #24837 that would not fit on the form

32. Additional remarks, continued

approvals from tribe.