(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (tion other lin-atrix fights on reverse side)

FOR APPROVED OMB NO 1004-0137

FARMINGTON FIELD OFFICE BY TL Salvers

Expires December 31, 1991 LEASE DESIGNATION AND SEHIAL NO

,	RSE076386 VED
_	IF MICHAEL ALL OFFICE OR TRIPE MANAGE

WELL (COMPL	ETIO	N OR	HECO	MPL	FIION	HEP	ORT AND)G*	10"	HADIAN, ACCOLL	EE OR THIBE NAME		
ta TYPE O	F WELL:		OH. WELL	(A)	. X	DRY	Other				7	DEC I	6 2008		
h TVPE O	F COMPLET	TICON!				_	_				7 U	NIT AGREEMENT			
U TTPE OF		_	DFEP-	PIJ.	ю Г	DIFF [7				2450	N M N M	1 1/2/1/8ament		
	MELT X	OVER	EN	BAC	ж 📙	RESVA	Other			_	0.50	Farmington	FIELD UTILE		
2 NAME O	E OPERAT										+	Lackey 10	08		
2 NAME OF OPERATOR 9 API WELL 9 API WELL 30-04													140		
BURLINGTON RESOURCES OIL & GAS COMPANY 3 ADDRESS AND TELEPHONE NO											10	30-045-34740 - 0051			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700												Basin Fruitland Coal			
												R BLOCK AND SURVEY			
At surface Unit B (NWNE) 660' FNL, 1445' FEL OR AREA											OR AREA				
· · · · · · · · · · · · · · · · · · ·												Sec. 33 T30N R11W, NMPM			
At top pr	od interval	reported t	elow	Same	as ab	ove						RCU	RCVD DEC 30 '08		
A	6	ama a	s above								1	ni.	IL CONS. DIV.		
At total d	lepth 3	ame a:	s above	•							1		DIST. 3		
					114	PERMIT	NO	DATE ISSU	ED		12 (COUNTY OR	13 STATE		
					1			1			1	PARISH			
15 DATE SPU	JODED 16	DATET	D REACHE		DATE CO	MPL. (Ready	to prod)	<u> </u>	140 5	LEWISTONS (DE E	100	San Juan	New Mexico 19 ELEV. CASINGHEAD		
09/11/0		09/13		, I.,		9/08	to prod ;		GL	LEVATIONS (DF, F 5966'	KB	5977'	19 ELEV. CASINGHEAD		
20 TOTAL DE			21 PLUG, I	BACK T.D.,		22 IF MUI				ITERVALS		RYTOOLS	CABLE TOOLS		
						1	HOW MANY			DRILLED BY			,		
25 24 PRODUCT	18'	AL (C) OF	THIS COLAR	2461'	POTTO	NAME (ME)	MD TO	 	1		yes	Tor WAS SIRES	TONAL		
24 PHODUCT	HON INTERV	AL (S) OF	HIS COMPL	ETION-TOP	, BOTTOM	NAME (MD A	AND IVD	1				25 WAS DIREC SURVEY MA			
	Friutland			90'								.	No		
26 TYPE ELE	CTRIC AND	THER LO	GS RUN								27 WA	S WELL CORED			
											<u> </u>		No		
8		r anaar		Lorent	OFT (145)			(Report all string							
CASING SIZ	E/GHADE	20#, J	T, LB /FT.	14	SET (MD)	8 3/4"	SIZE	surface; 25		(39 cf)	OHU	1 bbl	MOUNT PULLED		
4 1/2"		10.5# J-55		2503'		6 1/4"		surface; 250 sx (511 cf)			25 bbls				
29		LINER RI				T		30		TUBING RECOR					
SIZE	TOP (MD)	BOI	TOM (MD)	SACKS CEMENT		SCREE	N (MD)	SIZE 2-3/8", 4.7#,	J-55 2320'		(MD) P		CKER SET (MD)		
		+		 		 		2 0/0 , 4.7 #,	0-00	2020		 			
PERFORA	TION RECOR	D (Interval,	size and nui	nber)		32		ACI	D, SHO	OT, FRACTURE	CEME	NT SQUEEZE, I	TC.		
C .32" @						2246' - 2	2192'			bbls 10% for					
40' - 2227						 					tart foam pad, frac 20,119 gals				
	' @ 3 SPF 2 SPF 21!			q		2158' - 1	w/51,310# 20/40 58' - 1990' A/12 bbls 10% fo				Brady Sand. rmic acid. Frac w/ 1993 gals 25#				
2" @ 2 SP						1-1-1			X-Link pre pad, start foam pad, frac 25,342 gals						
3 SPF 20	40'-2032'=	24, 1993	B'-1990'=9	holes						,158# 20/40 B					
otal FC ho	les = 102							COLUCTION							
TE FIRST PR	ODUCTION	 1	PRODUC	TION MET	HOD (Flow	ng, gas lift, pu		ODUCTION ze and type of pum	ip)			WELL STATUS (F	Producing or shut-in)		
SI		į				Pump:	RHAC	;-Z	-			SI			
TE OF TEST		HOURS TO	STED	CHOKE SIZ		OD'N FOR ST PERIOD	OILBI	BL	GAS	MCF	WATE	RBBL	GAS-OIL RATIO		
12/09/0			•	1/2	1		0 bo	nh	25		1	2 humb			
OW TUBING		CASING P	RESSURE	CALCULAT		ILBBL	0 00	GASMCF	25 1	ncfh WATERBB	<u></u>	3 bwph	OIL GRAVITY-API (CORR.)		
				24-HOUR F						}	-		, , , , , , , , , , , , , , , , , , , ,		
N/A		SI - 444#				0 bopd		594 mcfd		72 bwpd					
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
FIRTOE	TTACHMENTS	To be	sold					· · · · · · · · · · · · · · · · · · ·			لـــــــــــــــــــــــــــــــــــــ				
is is a Ba			standale	ne.											
					complete a	nd correct as	determine	d from all available	records	, , , _ , _ , _ , _ , _ , _ , _					
	2	\	^ >		•						*				
GNED (Ll	$\mathcal{N}_{\mathcal{Z}}$	$(/)_{k}$	e coma	W AITLE	Regulat	ory Ted	chnician			DATE		12/16/08		
			1/5										AUCEPTED FUR NEUU		
No. 10.11.0	O Cantle-	1001	-			•		r Additional					, , , , , , , , , , , , , , , , , , , ,		
								d willfully to ma s as to any ma				ency of the	DEC 1 9 2008		
med States	o arry raise	, กระเสยน	o ur irauu	orern Sidl	GIIIGIIIS	or rehiges	nauvrit	∍ao wany ma	auci W	กษากา แระ เนาเรีย	cuull.	8	DEC 13 7000		

API # 30-045-34740			Lackey 100S		
Ojo Alamo	893'	1002'	White, cr-gr ss.	Ojo Alamo	893
Kirtland	1002'	1871'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1002
Fruitland	1871'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1871
Pictured Cliffs	2272'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2272
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