## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR

Operator_C	AULKINS (	OIL COMPANY	_ Lease_B	REECH Well	No22	28 API NO. <u>30</u> -	039-21533° 3 M.						
Location of Well:	Unit A	A Sec. 18	Twn :	26N Rge.	6W	County Rio A	139-21533 F						
	· · · · · ·		·· P·				actable Charles						
	<del></del>	<del></del>	1		— T	METHOD OF PRO	DD. PROD. MEDIUM						
	NAME OF RESERVOIR OR POO		R POOL	TYPE OF PRO	OD.	(Flow or Art. Lif	t) (Tbg. or Csg.)						
Upper Compl.	Otero Chacra - Pictured		Cliff Gas			Flow	Tubing						
Lower Comp.	Basin Dakota - Mesa V		erde Gas			Flow	Tubing						
PRE-FLOW SHUT-IN PRESSURE DATA													
Upper Hour, date shut-in					SI press. p		Stabilized?(Yes or No)						
Comp.					CI.		Stabilized?(Yes or No)						
Lower Comp.	Hour, date shut-in		Length of time shut-in		SI press. psig		Saumou:(165 ti 110)						
<u> </u>	<u> </u>				-	· · · · · · · · · · · · · · · · · · ·							
			]	FLOW TEST NO	D. 1								
	1-401		2/02	····		7	71						
Commenced at (hour, date)* 9:00 am 11/9/03  LAPSED						Zone producing (Upper or Lower):							
ll TI	TIME TIMI		<u>PRESSURE</u>		PROD. ZONE								
(hour, date)		SINCE* 24 hrs.	Upper Comp.   Lower (			TEMP.	REMARKS						
	9:00 am 11/10/03		224	40			Both Zones Shut-In Both Zones Shut-In						
9:00 am	9:00 am 11/11/03 48 hrs.		235			60	Both Zones Shut-In – Higher						
9:00 am	9:00 am 11/12/03 72 hrs.		240 4:		5 60		Press. Zone Turned On						
	9:00 am 11/13/03 96 h		242	16	3	60	Higher Press. Zone Producing						
9:00 am	9:00 am 11/14/03 120		244	16	0	60	Higher Press. Zone Producing						
D 1 .*													
	n rate during	•		Dhla in	Ца	1380 C#	av GOR						
Oii	D	Or D based on		Bois. III	110	uis Oi	av GOR						
Gas:		MCFPD: 7	Tested thru	(Orifice or M	eter):								
			MID-TEST	SHUT-IN PRE	SSURE	DATA							
Upper	Upper Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)						
Comp.	Comp.												
Lower Hour, date shut-in Comp.		Length of time shut-in		SI press. psig		Stablized?(Yes or No)							
<u> </u>	<del></del>		=======================================		<u> </u>								

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date)\*

Zone producing (Upper or Lower):

TIME (hour, date)	LAPSED TIME SINCE*		ESSURE   Lower Comp.	PROD. ZONE TEMP.	R	REMARKS					
Production rate of			Dhla i-	House	Commi	GOP					
Oil:BOPD based onBbls. inHoursGravGOR  Gas:MCFPD: Tested thru (Orifice or Meter):  Remarks:											
I hereby certify that the information herein contained is true and complete to the best of my knowledge.  Approval DEC - 1 2003 19 Operator Caulkins Oil Company  New Mexico Oil Conservation Division  By Relat 2 Vergue											
By Olanh Title DEPUTY OF	L & GAS INSPECTOR	₹, DIST. 💯	Ti	Title Superintendent  Date November 26, 2003							

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.