

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

DEC 19 2008

5. Lease Serial No.

NM/JNM 99705

6. If Indian, Allottee or Tribe Name
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Operating Company, LLC

3a. Address

32700 Aspen Drive
Buena Vista, CO 81211

3b. Phone No. (include area code)

719-395-8059 719-207-0164 (Cell)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL and 350' FWL of section 9-T19N-R4W of the NMPM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Eagle Springs 9 Federal #1

9. API Well No.

30-043-21065

10. Field and Pool or Exploratory Area

Arena Blanca Entrada Southeast (96899)

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Testing results
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC (HPOC) is operating with Bond No. NMB 000457.

HPOC has tested 100% water from the potential Entrada reservoir in this wellbore. HPOC now plans to apply with NM OCD for a SWD permit to dispose of water in the Entrada sand section in this well.

HPOC's previous Sundry Notice described the operations through top-setting 7" casing above the Entrada. This Sundry Notice describes the subsequent operations.

1. On 10/1/08, MIRU D.J. Simmons Workover Rig #112.

2. RIH with mill tooth bit and tag cement at 5,413'. Drill hard cement to float collar. Drill shoe joint and float shoe (7" casing set at 5518.08' KB).

3. On 10/6/08, drilling out of 7" casing at 5,526' in hard Todilto Formation.

4. On 10/9/08, drill to 5,577' and encounter drill break to 1min/ft. Drill to 5,580' and swab. Very little entry. ✓

(Continued on next page)

RCVD JAN 12 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Arthur W. Butler III

Title Manager, High Plains Operating Company, LLC

Signature

Arthur W. Butler III

Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

JAN 27 2009

FARMINGTON FIELD OFFICE
BY *T. Schars*

5. HPOC had estimated approximately 20' of hard Todilto would be drilled at this location. See original APD, with Todilto top expected at 5,500' and Entrada reservoir expected at 5,520'. However we drilled a total of 97' of Todilto from top of Todilto at 5,480' as seen on wireline logs. Overly thick Todilto resulted in being significantly low structurally on the Entrada reservoir ✓
6. On 10/13/08, drill additional 2' of Entrada in attempt to encounter better reservoir. New TD is 5,582'. ✓
7. Between 10/13/08 and 10/21/08, swabbed intermittently, as had some rig problems, and also shut down 10/18-19/08 for the weekend. Swabbed a total of 243.5 bbls water. ✓
8. On 10/22/08, RD&MO D.J. Simmons Workover Rig #112. ✓