

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 16 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington District

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number
Martin 1R

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-29356

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1000' FSL & 1175' FWL, Section 34, T30N, R11W, NMPM

10. Field and Pool
Aztec Pictured Cliffs 71280
Basin Fruitland Coal 71629
Aztec Fruitland Sand 71200

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

Burlington Resources plans to recomplate this Pictured Cliffs well to the Fruitland Coal & Fruitland Sand and down hole commingle per the attached procedure, well bore diagram and plat.

014C-4134

RCVD JAN 13 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Staff Regulatory Technician Date 12/15/2008

(This space for Federal or State Office use)

APPROVED BY Joe Hewitt Title Geo Date 1-12-09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

RECEIVED

8

Martin #1R

**Unit M, Section 34, Township 30N, Range 11W
San Juan Co., NM
API#: 30-045-29356**

Fruitland Recompletion Sundry

10/25/2008

1. MIRU service rig and related equipment. TOH and lay down 1.9" tbg. RDMO.
2. RU wireline service. Set 10,000 psig Composite Bridge Plug above top of Pictured Cliffs. ND well head & NU 5,000 psig frac valve. Pressure test frac valve and casing to 4,000 psig. Perforate 1st stage Fruitland Coal.
3. MIRU Frac Company. Fracture stimulate the 1st Stage Fruitland Coal.
4. Set Composite Frac Plug above 1st stage.
5. Perforate and fracture stimulate the 2nd Stage Fruitland Coal.
6. Set CFP above 2nd stage.
7. Perforate and fracture stimulate the Fruitland Sand.
8. RDMO frac equipment and wireline.
9. MIRU flowback company.
10. Flowback frac fluid to steel flowback tank.
11. MIRU Wireline Company. Set CBP above top of Fruitland sand. Blow down casing. RDMO flow back and wireline companies.
12. RD frac valve & RU well head.
13. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and bit. Drill out CBP & 2 CFP's. Circulate hole clean with air-foam to CBP above PC. Record flow rates and pressures for Fruitland Coal.
14. When FC is clean, DO CBP and clean out hole to PBTD. Record flow rates and pressures on FC & PC.
15. TOH w/bit & tubing and RIH w/mud anchor, seating nipple and tubing. Land tubing.
16. RIH w/gas anchor, insert rod pump and rods. Space out pump.
17. RDMO service rig and related equipment. Turn over to production.

ConocoPhillips

Schematic - Current

MARTIN #1R

District NORTH	Field Name AZTEC PC (GAS) #0037	API / UWI 3004629358	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 3/29/1996	Surface Legal Location 034-030N-011W	East/West Distance (ft) 1,175.00	East/West Reference W	North/South Distance (ft) 1,000.00	North/South Reference S

Well Config: Original Hole, 10/25/2008 9:31:16 AM

ftKB (MD)

Schematic: Actual

0

12

140

141

148

760

880

1,672

1,674

1,703

2,107

2,111

2,127

2,128

2,160

2,249

2,289

2,290

2,300

2,342

1-1, Casing Joints, 8 5/8, 8,097, 12, 127.8

1-2, Shoe, 8 5/8, 8,097, 140, 1.0

2-1, Tubing, 1.900, 1.610, 12, 2,115.3

2-1, Casing Joints, 4 1/2, 4,000, 12, 1,660.2

2-2, Marker Joint, 4 1/2, 4,000, 1,672, 2.0

2-2, Seat Nipple, 1.900, 1.780, 2,127, 1.1

2-3, Tubing, 1.900, 1.610, 2,128, 32.0

Pictured Cliffs, 2,111-2,249, 7/16/1996

2-4, Insert Float, 4 1/2, 2,300

2-3, Casing Joints, 4 1/2, 4,000, 1,674, 625.6

2-5, Casing Joints, 4 1/2, 4,000, 2,300, 42.5

District I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 84366

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29356	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7290	5. Property Name MARTIN	6. Well No. 001R
7. OGRID No 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5822

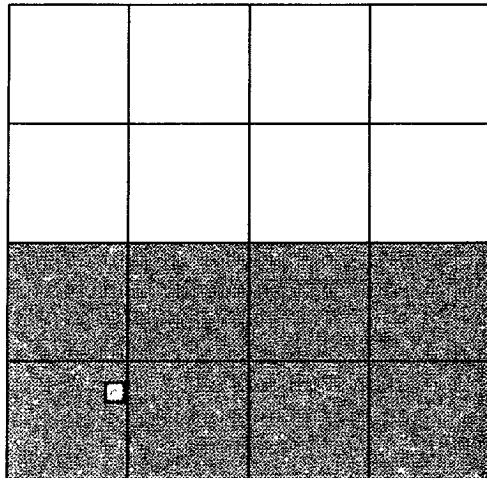
10. Surface Location

UL - Lot M	Section 34	Township 30N	Range 11W	Lot Idn	Feet From 1000	N/S Line S	Feet From 1175	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.87		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Tamara Serrano*
Title: Staff Regulatory Technician
Date: 10/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards
Date of Survey: 11/16/1995
Certificate Number: 6857

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-29356	2. Pool Code 71200	3. Pool Name AZTEC FRUITLAND SAND (GAS)
4 Property Code 7290	5 Property Name MARTIN	6. Well No 001R
7. OGRID No. 14538	8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5822

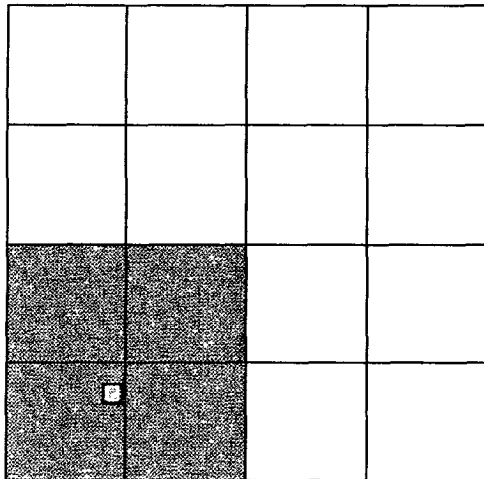
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 161.86		13. Joint or Infill		14. Consolidation Code		15. Order No			

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E-Signed By: *Tamara Sison*
Title: Staff REGULATORY Technician
Date: 10/29/2008

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