Form 3160-4 (October 1990)

**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLIC

(See other in

Expires December 31, 1991

5 LEASE DESIGNATION/AND/SERIAL NO

FarmingtrsF-0787878€100

WELL C	COMPL	ETIO	N OR	RECON	IPLE	TION	REP	ORT AND	) LC	)G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF	F WELL:		OIL WELL	GAS WELL	X	DRY	Other				1			
			****	***************************************		<u> </u>	J			_	7 UI	NIT AGREEMENT I	NAME	
b TYPE OF			or.o		_	DICE.	7					NHNH- Q	4052	
	MELT	WORK OVER	EN DEF6-	PLUG BACK	Ш	DIFF RESVR	Other				8. FA	IRM OR LEASE NA	AME, WELL NO	
												Bruington	LS 100S	
2 NAME OF OPERATOR											9 API WELL NO			
ConocoPhillips Company											30-045-34714 - 0051			
3 ADDRESS AND TELEPHONE NO.											10 FIELD AND POOL, OR WILDCAT			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700  4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											11 6		uitland Coal	
,												OR AREA		
At surface Unit I, (NESE), 1575' FSL & 660' FEL											`	Sec. 6, T30N, R11W, NMPM		
At Bottom												RCVD JAN 7 '09		
At top prod. interval reported below Same as above											ļ	ni cons. Div.		
At total depth Same as above														
													DIST. 3	
					14.	PERMIT N	iO.	DATE ISSUE	D		1	OUNTY OR	13 STATE	
											i '	PARISH San Juan	New Mexico	
15 DATE SPU	JDDED 16	DATE T	D REACHED	) 17 D.	ATE COM	IPL (Ready	to prod.)		18 EL	EVATIONS (DF, F	KB, RT, I		19 ELEV CASINGHEAD	
9/18/08	3	10/20	3/08		12/19	/08			GL	5872'	KB	5883'		
20 TOTAL DE	PTH, MD &T	VD	21 PLUG, E	BACK T.D., MD	&TVD	22 IF MUL				TERVALS	ROTAR	Y TOOLS	CABLE TOOLS	
05001			047	71			HOW M	MANY	l D	RILLED BY	1	v		
2529' 24 PRODUCT	DON INTERV	AL (S) OF	THIS COMPLE		MOTT	NAME (MD A	יטעד טא	•	L		<u> </u>	X 25 WAS DIRECT	TIONAL	
					31 7 O WI, 1	AVIAIC (IND V	140 (40)					SURVEY MA		
			30' - 225	6'									NO	
26 TYPE ELE		OTHER LO	GS RUN								27 WA	S WELL CORED		
CNL/C	CL										<u> </u>		No	
28								(Report all string:						
CASING SIZ			WEIGHT, LB /FT DEPTH SET (M		T (MD)				MENT, CEMENTING RECORD		AMOUNT PULLED			
7" J-55 4 1/2" L		23# 11.6#		135'	2519'			surface; 166 sx (212 cf)  TOC surface 271 sx (550 cf)			5 bbls 22 bbls			
4 1/2 L	00	11.0#		2515		6 1/4"		700 Surface 271 SX (550 CI)						
29		LINER RE		CORD				30		TUBING RECORD				
SIZE	TOP (MD)	ВОТ	TOM (MD)	SACKS CE	MENT.	SCREEN	I (MD)	SIZE		DEPTH SET	(MD)	PA	CKER SET (MD)	
						]		2-3/8" 4.7#	J-55	2332'				
31 PERFORA	TION DECO	D (Into-vil				ļ		<u> </u>	2 01/6	T FOLOTURE	OFME	er souerar r	<del></del>	
LFC @2SPF		יטר (interval.		@2SPF		32. 2228' - 2	256	ACII	Acidi	T, FRACTURE,	10% F	ormic Acid s	tart 25# X-linked	
2238' - 2256		es		5' -2128' = 6	<b>;</b>								10 Brady Sand.	
@3SPF			2010	' - 2012' =	6									
2228' - 2231' = 9 holes @3SPF										10% Formic Acid, start 25# X-Linked				
				' - 2124' = '		ļ			pre-p	ad, start foar	n pad v	w/29991# 20/4	10 Brady Sand.	
33 75	total	halas	1930	' - 1933' = '	9	L	PD	ODUCTION						
DATE FIRST PR		HOLE		CTION METHO	D (Flowin	g, gas lift, pu		ze and type of pum	0)			WELL STATUS (P	roducing or shut-in)	
	W/O Fac					Flowing						SI		
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE		D'N FOR T PERIOD	OILBI	BL	GAS	MCF	WATE	RBBL	GAS-OIL RATIO	
12/15/0	12	1	1	1/2"		- PENIOD					2.08	hu		
LOW TUBING				CALCULATED	) 01	LBBL	L	GASMCF		WATERBB			OIL GRAVITY-API (CORR )	
				24-HOUR RA			1	]	ļ			1		
N/A			242					TSTM /	1	50 bwpd 🖊				
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. Waiting for facilities to be set before can first deliver.									) BY					
			cilities to	be set b	efore	can first	delive	er.						
35 LIST OF AT			itland 0	ool ou	1.1									
This well	rtify that the fo	OTTI FFU	d attached inf	ormation is cor	ndele an	d correct as o	etermino	d from all available	records			<del></del>		
oo maleuy ce	<u> </u>				.picto am	S SOMEOU AS U		SOm an avanable	, 500108					
SIGNED 🚬 👱	1/1111	(11)	Mon	100	TITLE	Staff Re	nulato:	ry Technician			DATE		12/22/08	
SOMED C	///	1 41-0				Juli ne	gara (OI	y recimician			DA16			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the GOEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



5/14 0 2 2009 FARMINGTON FIELD OFFICE, BY TL Salvers

Ojo Alamo Kirtland Fruitland	948' 1060' 1060' 1839' 1839' 2320'	White, cr-gr ss.  Gry sh interbedded w/tight, gry, fine-gr ss.  Dk gry-gry carb sh, coal	Ojo Alamo	948,
Pictured Cliffs	2320,	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Kirtland Fruitland	1060 <sup>,</sup> 1839 <sup>,</sup>
		e , state ss.	Pic.Cliffs	2320,