# RECEIMED

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA	IE INTERIOR	acu.
	APPLICATION FOR PERMIT TO DRILL	L, DEEPEN, OR PLUG BACK reau of Land Mana Farmington Field C	eme ffice
a.	Type of Work DRILL	5. Lease Number USA SF-081155 Unit Reporting Number	Tank Tank
b.	Type of Well GAS	6. If Indian, All. or Tribe	
•	Operator BURLINGTON RESCURCES Oil & Gas Company, LP	7. Unit Agreement Name  AMNAMASTOA  Allison Unit	-
B.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name	-
	(505) 326-9700	9. Well Number #51B	
<b>i.</b>	Location of Well Unit F (SENW), 2430' FNL & 1720' FWL	10. Field, Pool, Wildcat Blanco Mesaverde	
	Surf: Latitude 36.96640 N Longitude 107.46714 W	11. Sec., Twn, Rge, Mer. (NMPM)  Sec. 21, T32N, R6W	
	Hongicade 107.40714 W	API# 30-045- 34866	
4.	Distance in Miles from Nearest Town 22.8 mile/Ignacio	12. County 13. State San Juan NM	-
5.	Distance from Proposed Location to Nearest Property of	or Lease Line	-
6.	Acres in Lease 1872.990	17. Acres Assigned to Well MV 320 (W/2)	
8.	Distance from Proposed Location to Nearest Well, Drlg	, Compl, or Applied for on this Lease	
9.	Proposed Depth 6120 ' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	20. Rotary or Cable Tools Rotary	
11.	Elevations (DF, FT, GR, Etc.) 6409' GL	22. Approx. Date Work will Start	-
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".	)
24.	Authorized by: The Rhonda Rogers (Regulatory Tech	/2-2-08 nnician) Date	
PERM	IT NO. APP	PROVAL DATE	-
APPR	OVED BY SITLE 1	ATM DATE 1/6/0	9
Threa	eological Report attached tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3	NOTIFY AZTEC OCD 24 HRE PRIOR TO CASING & CEMEN	T

JAN 1 4 2009 H



DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

ISTRICT IV 220 South St. Fran	ıç <b>is</b> Dr., San	ta Fe, NM 87	505					☐ AME	NDED REPORT		
<u> </u>		٧	ELL LO	OCATIO	N AND AC	REAGE DED	CATION PL	_AT -			
	Number	SINO		<sup>2</sup> Paol Code	,		Pool Name				
30-04 Property Cod	5	(VQV)		2319	<sup>5</sup> Property I		BLANCO MESAI		Well Number		
6781	Į.				ALLISON			51B			
70GRID No. 14538			BURLI	NGTON RE	Operator (	1	NY LP	Elevation 6409'			
		BURLINGTON RESOURCES OIL & GAS COMPANY LP 6409'									
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
F	21	32-N	6-W	,	2430	NORTH	1720	WEST	SAN JUAN		
			11 Botte	om Hole	Location	lf Différent Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acres		į	oint or Infill	<u> </u>	14 Consolidation C	ode	<sup>15</sup> Order No.	<u> </u>	·-L		
320 AC	RÉS - 1	N/2									
NO ALLOW	ABLE W					ON UNTIL ALL			CONSOLIDATED		
		OR A N	ION-STA	NDARD	UNIT HAS E	EEN APPROVE	D BY THE DI	VISION			
FD. 3 1/4" 9C. 1961 BLM	S 89°33'1 2677.33'			FD. 3.1/4 1961 BLM	. Hr.		I hereb is true belief, interest includin right to controc		nation contained herein est of my knowledge and on either owns a working terest in the land hole location or has a cation pursuant to a in a mineral or working		
N 01'55'25" E 2729.60' (M)	20'	2430		LONG: LAT: 36	3.96640° N (NA 107.46714° W () 57.9836' N (NAL 07'27.9920' W (	NAD 83) ) 27)	division	ofal Walke al Walker	2. 5/9/08 Dete 5-9-08		
 				21							
FD. 3 1/4" BC. 1961 BLM	USA SF-	081155				١	I hereby cert was plotted for under my correct to the	rom field notes of acts supervision, and that e best of my knowled	ion shown on this plat and surveys made by me the same is true and ge and belief.		
							Cartificate	FORESSIONAL 8894			

**BURLINGTON RESOURCES COMPANY** WAN.RFE.PD07.IQ **Charge Code** ALLISON # 51 B DATE **WELL NAME** 5/9/2008 WELL NAME **DUAL WELL** Allison 117 S **TRIPLE WELL WELL NAME** SEC **TNSHP RANGE** LATITUDE LONGITUDE **COORDINATES** F 21 32 N 6 W 36 57.9836 N 107 27.9920 W SAN JUAN **COUNTY** NEEDED EXISTING 1 PHASE 3 PHASE SIZE **RECTIFIER** 40/16 X **SOLAR GROUND BED** X 240 V METER POLE X **480 V METER POLE** 300' D C CABLES #8 350' A C CABLES #8 PRIMARY POWER CITY OF FMN DISTANCE TO POWER ON LOCATION <u>UNDERGROUND</u> PUMPJACK **WATER PUMP** 

COMMENTS	install meter - plow ugac to rectifier(300') - install dual rectifier system								
	no CP present on the 117 S								
	The of present of the TTT C								



### PROJECT PROPOSAL - New Drill / Sidetrack

#### San Juan Business Unit

#### **ALLISON UNIT 51B**

#### **DEVELOPMENT**

Lease:				AF	E #:WA	N.CDR.	7398	AFE \$: 532,788.57			
Field Name: hBR_SAN JUAN Rig: Azt				ztec Rig 777		State: NM County: SAN JUAN			API #:		
Geologist: Phone:				•		Geoph	ysicist:	Phone:			
Geoscientist: Phone:					•	Prod. Engineer:			Phone:		
Res. Engineer: McKee, Cory J Phone:				: +1 505-326-	+1 505-326-9826 Proj. Field				Phone:		
Primary Objecti	ve (Zo	nes):									
Zone Name					}						
RON	BLANC	O MES	AVERDE (PR	RORATE	ED GAS)						
Location: Surfac	e		Datum Coo	de: NA	ID 27					Straight Hole	
Latitude: 36.9663	93	Longitu	de: -107.46	6533	X:		Y:	,	Section: 21	Range: 006W	
Footage X: 1720	FWL I	Footage	Y: 2430 FN	NL	Elevation: 640	09	(FT)	Township: 032	V		
Tolerance:											
Location Type: Re	Start [	Date (Est.): 1/1	1/2009	Con	npletion Date:	Date In (	Operation:				
Formation Data:	Assum	ne KB =	6424	Units =	FT					•	
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remarks		
Surface Casing			200	6224		<u> </u>	<del></del>			10, STC casing. Cement	
OJO ALAMO			2005	4419				with 159 cuft.	Circulate cement to surfa	ace.	
KIRTLAND			2065	4359	H						
FRUITLAND		3005	3419	H		Possible Gas					
			3304	H							
LEWIS			3265	3159	H						
Intermediate Casing 3365 3059							8 3/4" Hole. 7	", 20 ppf, J-55, STC Casi cement to surface.	ing. Cement with 758		
HUERFANITO BENTONITE 4184 2240							curt. Circulate	centent to surface.			
CHACRA			4631	1793							
			1061		700		Gas; Est top po	erf is 5363' (1061')			
MENEFEE			5438	986							
POINT LOOKOUT			5620	804				Est. Btm perf i	s 100' off bottom at 612	0' (404')	
Total Depth			6120	304				6-1/4" hole, 4 cuft. Circulate casing string.	1-1/2" 11.6 ppf, L-80, LT cement a minimum of 10	C casing. Cement w/ 379 00' inside the previous	
Reference Wells	<b>s:</b>										
	Well N				Comments						
			SE21-32N-6W								
Production Allison 32				NW21-32N-6	SW .						

Printed on: 12/5/2008 8:05:24 AM



#### PROJECT PROPOSAL - New Drill / Sidetrack

ALLISON UNIT 51B

A Constitution of the Cons

San Juan Business Unit

करी कि क्या है। अनुसर्वे

the first of the control of the cont

Logging Pro					And the second s						
Intermediate L	ogs: Log only if:	show GR/ILD	Triple Com	bo							
				and the second s							
TD Logs:	TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT 2 Other										
	GR/CBL										
Additional Info	rmation:										
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks						
				, prefer C,F, topo will be a fact S prior to drilling the coal on th	tor. This well offsets the 117S (cavity						
	nes - MVNM032N006	, 33									
	neral/Work Descripti	on - CX2 Pilot									
in In	clude Lewis- Conting	ent on Test Wells (	(See MV Geo) 7/1	7/08 EML	AND AND COMPANY OF THE COMPANY OF TH						
				cancel the DK because there	is not enough sand development in this 🎏 🦠						

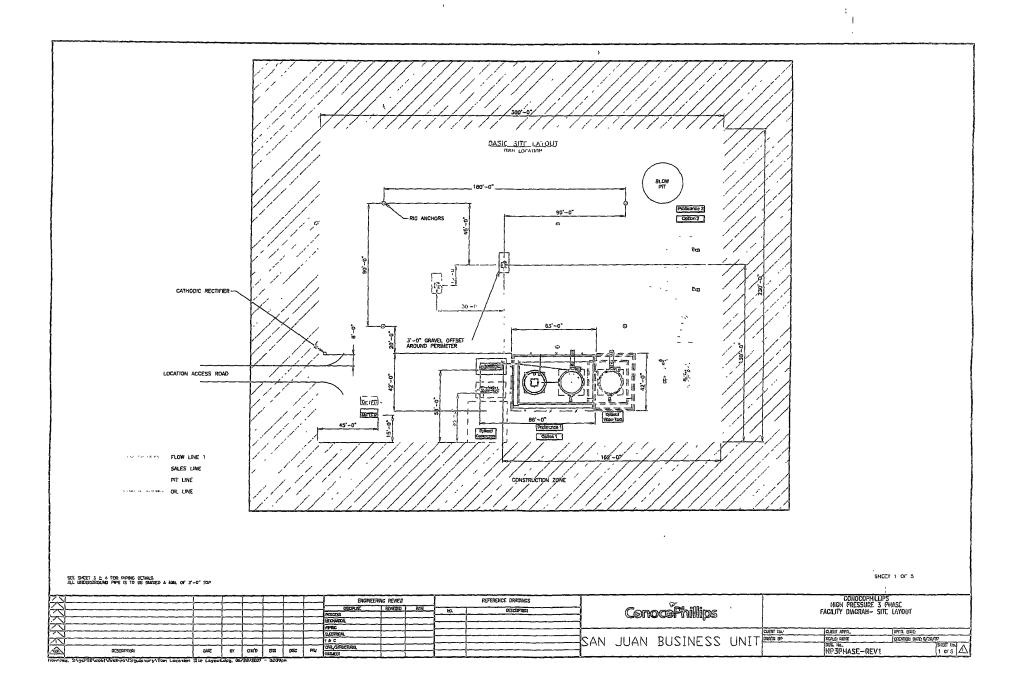
DEVELOPMENT

Lewis should only be included in this well contingent on a successful Lewis test in the EPNG B #1M test well 7/14/08 bcdr

This well offsets the 117S (cavity completed coal) by only 225' - suggest we shut in the 117S prior to drilling the coal on this well.

section and the production data support the analysis (2 existing wells have 40mmscf and 28mmscf EUR respectively).

Printed on: 12/5/2008 8:05:25 AM



#### Directions from the Ignacio, Colorado, post office to the Burlington Resources Oil & Gas Company LP

#### Allison Unit #51B well location

## 2430' FNL 1720' FWL Section 21, T32N R6W, NMPM, in San Juan County, New Mexico

From the Ignacio, Colorado, post office (Lat. 37.10833° N, Long. 107.63306° W):

Travel north on Hwy 172 0.4 mi to Hwy 151 (Lat. 37.11500° N, Long. 107.63306° W). Turn right on Hwy 151 and travel easterly, then southerly, then southeasterly 11.9 mi to CR 330 (Lat. 37.02806° N, Long. 107.49667° W).

Turn right on CR 330 and travel south 2.0 mi to San Juan CR 4020 at the Colorado/ New Mexico state line (Lat. 37.00000° N, Long. 107.49667° W).

Turn right on CR 4020 and travel west, then southerly 3.9 mi (Lat. 36.95722° N, Long. 107.51500° W).

Turn left and travel southeasterly 1.8 mi (Lat. 36.94472° N, Long. 107.49139° W).

Turn left and travel northeasterly <0.1 mi (Lat. 36.94528° N, Long. 107.49056° W).

Turn left and travel northwesterly, then northeasterly 1.5 mi to locked gate (Lat. 36.96583° N, Long. 107.48833° W).

Immediately past the gate, turn right and travel easterly 1.2 mi (Lat. 36.96750° N, Long. 107.46833° W).

Turn right and travel southerly, to the new location (Lat. 36.96640° N, Long. 107.46714° W) which is co-located with the existing Allison Unit #117S well location.