Form 3160- 5	UNITED	STATES	ļ	FORM APPROVED				
(August, 2007)		OF THE INTERIOR	į		OMB No. 1004- 0137			
	BUREAU OF LAN	ID MANAGEMENT	- N.E.O. 1 /3 0000 F	Expires: July 31, 2010				
· S	UNDRY NOTICES AN	D REPORTS ON V		Lease Senal No. N	MSF-077383			
	not use this form for prop ndoned well. Use Form 31			If Indian, Allottee,	or Tribe Name			
	TRIPLICATE - Other In			If Unit or CA. Agr	eement Name and/or No			
1. Type of Well	THE LIGHT CONTENT	atriotions on page 2	·					
Oil Well Sas Well	Other		8	Well Name and No	D.			
2. Name of Operator				KUTZ CANY	ON #1			
QUESTAR EXPLORATION &	PRODUCTION COMPAN			API Well No.				
3a. Address 1050 17TH STREET, SUITE 50	00	3b. Phone No. (inc		30	-045-07252			
DENVER, CO 80265		(303)	672-6900	Field and Pool, or				
4 Location of Well (Footage, Sec., T.,	•	Lat.	ļ		IN DAKOTA			
sw sw ^{790'}	790' 22 T 28N I	R 10W Long.	11	County or Parish, SAN JUA?				
FSL CHECK APPROP	FWL RIATE BOX(S) TO INDIC	ATE NATURE OF NO	TICE REPORT OR C		1 NEW MEXICO			
TYPE OF SUBMISSION	ILLIE BOX(3) TO HADIC		TYPE OF ACTION	THERDAIA				
	<u> </u>							
Notice of Intent	Acidize	Deepen	Production (Start/	Resume)	Water Shut-off			
	Altering Casing	Fracture Treat	Reclamation	[Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete	[Other			
	Change Plans	X Plug and abandon	Temporarily Aband	ion				
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal					
Questar Exploration & Pro	oduction Company plugg	ed and abandoned th	e Kutz Canyon #1 we	ll on 4/30/08.				
Please see the attached ope	erations summary.							
If you have any questions	or concerns, please conta	ct Sarah Boxley at (3	803) 672-6916.		200 EL MAL GVDR			
					OIL CONS. DIV.			
	Age Link Frank	proved as its planting of liftly under beind is related prolice is completed,	Man velilf Störg. His terifit annihan		DIST. 3			
FILED LATE . OPERA	TOR REPORTED							
14. I hereby certify that the foregoing is to Name (Printed: Typed)	ue and correct	1						
		Title	•					
Garah Boxley			_ 1	Permit Agent				
Signature Sarah	Boyley	Date	9/9/6	58 ·	ASCEPTED FOR RE(
	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE USE		SED 1.0 2000			
Second by	0	7.1			4.51.600			
Approved by Conditions of approval, if any are attach				Date @	No.			
ertify that the applicant holds legal or o	equitable title to those rights in t licant to conduct operat	* . I			7.			
itle 18 USC Section 1001 AND Tit	le 43 USC Section 1212, mak	e it a crime for any perso	on knowingly and willfully	to make any depar	tment or agency of the United			
tates any false, fictitiousor fraudulent stater (Instructions on page 2)	nents or representations as to any m	atter within its jurisdiction						

OPERATOR 1/15

X	REPAIR		LEAS	SE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
	COMPLETIC		<u>ا</u> .	uto Comuon #4	4/47/2000			# 410H	
L	RECOMPLE	TION		utz Canyon #1	4/17/2008	6743	CIBP 6370'	5 1/2"	2 3/8"
CURRE	ENT PERFS:			N/A	FORMATION:	Target for	mations Gall	up/Chacra	
	Object	ive: Squeeze	csg leak, rec	complete Gallup/Chacra AFE	#30549 FTP			FCP	
SITI	- 0		SIC	P 120	КВ				,
	ME LOG	ELAPSED						·	
FROM	TO	TIME	1	DETAIL O	F OPERATIONS IN SEQUE	NCE AND	REMARKS		
7:00	10:00	3 hrs	Travel						
10:00	12:00	2 hrs		pad. Ground too unstable					
12:00	4:00	4 hrs			lace well w/15 bbls fresh	H20, circu	late addl. 25	bbls fresh	H20.
	<u> </u>		ND well h	ead, NU BOP, lay down	rig floor. 12 stands 2 3/8" tbg. SI v	uali dua Aa	Statetad		
4:00 5:00	5:00 6:00	1' hr	Travel	tally 6 - 2 3/8" x 6 subs,	12 stands 2 3/8" tog. Si v	veil due to	nign wina.		
3.00	0.00	1	Havei						
	<u> </u>			·					
	L								
	<u> </u>								
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	<u> </u>		ļ		······································				
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				······································					
							_		
				··········					
									
			A 1 2		COSTS:\$				
	 		Accumulative Rig/Crew	e costs prior to MIRU service u	nit, trucking, rentals, other serv		\$	5,625.00 3,000.00	·
			Company La	bor			\$ \$	420.00	
			Company Eq		· · · · · · · · · · · · · · · · · · ·		\$	100.00	
-					+ 				
									i
									
									
						i		I	
DAIL	COST	COMPL	. COST	CUM COST	Supervisor			·····	
					Jim Milligan				
\$ 9	,145.00			\$ 9,145.00					

	-	iii Operauc			PEROPT DATE	+ 0	T 888	Loco curr	TDC 5175		
لخا	REPAIR COMPLETIC)N	LEA	SE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE		
	RECOMPLE		K	utz Canyon #1	4/18/2008	6743'	CIBP 6370'	5 1/2"	2 3/8"		
CURRE	NT PERFS:			N/A	FORMATION:	Target forma	itions Gallup/	Chacra			
	Object	ive: Squeeze	csg leak, red	complete Gallup/Chacra AFE	# 30549 FTP			FCP			
SITP	0	-	SIC	P 10 SIBHP 10							
TIM	E LOG	ELAPSED	T								
FROM	TO	TIME		DETAIL O	F OPERATIONS IN SEQUI	ENCE AND	REMARKS				
6:00	7:00	1	Travel								
7:00	8:30	1.5			69 stands 2 3/8" tbg. Total 2 3/				03,		
8.30	10:00	1.5		6370, stacked out @ 6270 = 1	@ 6108. RIH and stack out at	6270°. POOH.	. Mud packed (on gauge ring			
10.00	10:30	0.5		nd injured SI well	OU III. ND EL						
10:30	11:30	1	Travel	ne injured of their							
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			L								
		ļ <u> </u>	ļ								
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			<u> </u>								
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			 	·····							
											
					TANK						
							777				
				 	COSTS:\$						
-+			Rig & equipe	nent, Floats, tanks, rig pads, pu		· · · · · · · · · · · · · · · · · · ·	\$	1,350.00			
			Wire line (EL)		····le-) butter		\$	1,500.00			
				, 8" tbg, dnil collars, slips, clamps	s, lifting subs, frac tanks.		\$	865.00			
- $+$				rice, pickup & delivery			\$	890.00			
			Co. Labor				\$	300.00			
			Co. equipmer	nt			\$	70.00			
			· · · · · · · · · · · · · · · · · · ·								
DAILY	COST	COMPL	COST	CUM COST	Supervisor						
PAIL	5031	JOHPL	. 5031		Jim Milligan						

14,120.00

4,975.00

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	COMPLETIC RECOMPLE		Kı	utz Ca	anyor	n #1	4	/21/2008	6743'	CIBP 6370'	5 1/2"	2 3/8"
CURRE	NT PERFS:			,	N/A			FORMATION:	Target forma	tions Gallup/	Chacra	
	Object	ive: Squeeze	csa leak, rec	omplete	e Gallup	/Chacra AFE	# 30549				FCP	
SITP						SIBHP 10		CHOKE				
	E LOG	ELAPSED	T				- 				<u> </u>	
FROM	то	TIME	1			DETAIL (F OPER	ATIONS IN SEQU	ENCE AND I	REMARKS		
6:00	7:00	1 hr.	Trave!									
7:00	10:00	3 hr.	PU 5.5" bit a	and scrap	per. RIH	w/81 stands	2 3/8" tbg.	Tally & PU 2 3/8" re	ntal tbg. RIH, t	ag cake (mud)	on ID of casin	9
	ļ	ļ				3P set at 6,37						
10:00	11:30	1.5 hr.						ble to achieve circula		ulate well. Dis	placed w/1 bbl	
11:20	1.00	455-				160 bbls H2		clean returns. ND pu	ımp.			
11:30	1:00 4:00	1.5 hr. 3 hr.						type II cement. Dum	n halo 50' sam	ont on CIRD o	-1 @ 6 270' I	D bolor
4:00	5:00	1 hr.						IBP @ 5,950' due to				D dater.
5:00	5:30	.5 hr.	RD EL. SI w		000. 110	DEM applo	rai to set c	1DF (@ 3,930 dde to	Tuture Gallup	pentinadons 3,	601 - 3,023.	
5:30	6:30	1 hr.	Travel									
									·· · · · · · · · · · · · · · · · · · ·			
										······································		
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			5. 4		-4 - 41			COSTS:\$			4 445 00 1	
}			Rig & equipm Wire line (EL)				ump, pits,	pickup & travel		\$	4,115.00	
	-						s lifting o	ibs, frac tanks		\$	2,210.00 865.00	
			Water haufing			-, oups, want	, mmy 30	oo, noo tanto		\$	500.00	
			Co. Labor	<u> </u>			·			\$	300.00	
			Co. Equipme	nt						\$	70.00	
				-						<u></u>		
											1	
I												
											L	
DATE	COST	COUR	COST		21 184 6	OCT 1		6				
DAILY	COST	COMPL		 	CUMC	001		Supervisor Jim Milligan				
\$ 8	,060.00		<u> </u>	\$	22,	180.00		viiii wiiiiyan				

15,499.00

X	REPAIR		LE	ASE NAN	E & WELL NO.		REPO	ORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
	COMPLETIC RECOMPLE		K	utz C	anyon #1		4/2:	2/2008	6743'	CIBP 5905'	5 1/2"	2 3/8"
CURRI	ENT PERFS:				N/A			FORMATION:	Target forma	tions Gallup/	Chacra	
		ive: Squeeze	csa leak. n	complet	e Gallup/Chacr	a AFE	¥ 30549	- FTP			FCP	
SITI						SIBHP		_				
		_	 	CP		JIBAF	20		8'			
FROM	ME LOG TO	ELAPSED TIME	į –		net	AII 05	ODEDATI	ONS IN SEQU	ENCE AND E	DEMARKS.		
6:00	7:00	1 hr.	Travel .Blo	w well do		AIL OF	OFERAII	ONS IN SEQU	ENCE AND I	KEMIANNO		
7:00	8:00	1 hr.	RU EL w/s	5" Alpha	10K CIBP RIH	, set at	5,955' KB. P	ООН.			·	
8:00	11:00	3 hr	RU EL w/3	" x 6' dun	np bailer. Make 3	3 runs v	v/ZIA type II	cement. Dump ba	al 50' on top of	CIBP, set @ !	5,955′.	
	<u> </u>		PBTD 5,90									
11:00	3:00	4 hr.						kr 5.83', 1-equaliz	er valve 1.94',	TIH w/2 3/8" t	bg & set @:	
	 	ļ		e Tested	Test Pressu		Remarks					
	 -	 	#1 0'-4 #2 108		500# 500#		K K					
	 	 	#3 171		500#		K					
	 		#4 266		N/A			ited 14 bbls H20	o pit from brac	len head.		
			#5 190	3'	500#		K					
			#6 196	6'	500#	O	K					
			# 7 209	1'	500#	С	K					
	_		#8 215		N/A			ted 5 bbls H20 to	pit from brade	n head.		
	 		#9 209		500#		K					
	 		#10 212		500#		K 2154' BOO!	1 Lay back 2 3/8	the LORKE			
3:00	5:30	2.5 hr.						oup it, 1 - HD test			2 1' 1 - 2 3/8"	
0.00		2.5						2) 5700 KB. Set E				
	1	· · · · · · · · · · · · · · · · · · ·						LD 3 jts 2 3/8" tbg				
5:30	6.00	.5 hr.	SWIFN									
6:00	7:00	1 hr.	Travel.									
							_					
	 											
	 											
			Si 0	. =:	 			COSTS:\$			5 045 00 T	
					ats, tanks, rig pa ator, dump baile			up & travel		\$	5,615.00 3,844.00	
				<u> </u>		•		- Equalizing valve		*	3,044.00	
			and tool		, , , , , , , , , , , , , , , , , , , ,		100000000	Equalizing valve		\$	4,505.00	
			Water hauli							\$	300.00	
			Rentals, 2 3	/8" tbg, d	nli collars, slips,	clamps	, liftıng subs,	frac tanks		\$	865.00	
			Co. Labor							\$	300.00	
			Co Equipm	ent						\$	70.00	
												
					·							
								-		<u> </u>		
DAIL	COST	COMPL	COST		CUM COST	T		Supervisor				
								Jim Milligan				

37,679.00

REPAIR			LEASE NAME & WELL NO.			REP	ORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
	OMPLETION ECOMPLET		Kutz	Canyon	#1	4/2	3/2008	6743'	CIBP 5905'	5 1/2"	2 3/8"
CURRENT	PERFS:			N/A			FORMATION:	Target form	ations Gallup/C	Chacra	
_	Objectiv	/e: Squeeze c	sg leak, recomp	lete Gallup/C	Chacra AFE # 3	0549	FTP			FCP	
SITP	0		SICP	10	SIBHP	10	КВ	8'			
7005	-00	EL 40050									

SITP		oquoses		10	SIBHI		KB	8'	FCP	
	E LOG	ELAPSED	Γ			-				
FROM	l to	TIME			DETAIL (OF OPERATIO	NS IN SECUE	NCE AND REMAR	KS	
6.00	7:00	1 hr	Travel, Blow v	vell down	DETAIL	or Electric	NO IN CENIOL	NOE AND KEMAK		
7.00	8:30	1 5 hr.	POOH from 5	700' - 5034	4' Set HD test Pk	R 5034'. NU pu	mp.		, -	
8.30	9:30	1 hr	PKR Dep		Test Pressure	BBL/min.	Remarks			
			#1 5034'		500#		ОК			
			#2 4284'		0	2	Failed.			
			#3 4284'		0	2	Failed.			
			#4 4409'		500#		ок			
			#5 4346'		500#		ОК			
			#6 4316'		500#		OK			
			Csg holes top	4316', bot	tom 4284'.					
9.30	11:00	1.5 hr.	TIH & tag BH	set @ 573	3'. PU & circulate	20 bbls H20. Se	t down & latch or	n to BP.		
			BP/PKR [Test Pressure	BBL/min	Remarks			
			#7 4172'/41	39'	0	2	Failed.			
			#8 4141'/41)8'	0	2	Failed.			
					0', 3950', 3890'.					
			#9 3270'/32	9'	0	2	Failed.			
11:00	1:00	2 hr.			ct BP & PKR. Bo					
					1945' & 1912' To			<u></u>		
1:00	4:30	3.5 hr	BP/PKR D		Test Pressure	BBL/min.	Remarks			
			#10 2697'/26		500#		ок			
			#11 2541'/25		750#/500#		Pressure held			
			#12 26041/25		500#/0#			essure to 750#. Slow	bleed-off.	
			#13 2697'/26		750#/500#	04 OV T O	Pressure held	d at 500#.		
	5:00				1912'. Test @ 75	U#, UK. Test @	1,000#, OK.			
4:30 5:00	5:00 6:00		Release BP & Travel.	PKR. SWI	FN					
5.00	- 6.00	, m.	I (avel.							<u></u>
										
										
t						·			· <u></u>	
							COSTS:\$			
			Rig & equipme	nt, floats, t	anks, rig pads, pu	ımp, pits, pickku	p & travel	\$	4,350.00	
			Service Co., to					\$	890.00	
			Rentals, 3-3/8"	tbg, drill co	ollars, slips, clamp	os, lifting subs, fi	ac tanks	\$	865.00	
		(Co. Labor					\$	300.00	
		(Co. Equipment					\$	70.00	
ــلـــــــــــــــــــــــــــــــــــ										
DAILY	COST	COMPL	COST	CUN	I COST		upervisor m Milligan			
	3				1	.11	m www.nan			

6,475.00 \$ 44,154.00

Jim Milligan

X	REPAIR		LEASE NAME & WELL NO. REPORT DATE T.D. P				P.B.D.	CSG. SIZE	TBG. SIZE		
	COMPLETIC		Kı	ıtz C	anyon #1		1/24/2008	6743'	CIDD FORE	5 1/2"	2 3/8"
	 ENT PERFS:	-11011			N/A				CIBP 5905'	<u> </u>	2 3/6
OOM		4 C	leek				FORMATION:				
		tive: Squeeze			e Gallup/Chacra AF					. FCP	
SIT	P0		SIC	<u> </u>	0 SIBHP	_	КВ	8'			
	ME LOG	ELAPSED				_					
FROM 6:00	7:00	TIME 1 hr.	Travel		DETAIL (<u>OF OPER</u>	ATIONS IN SEQU	ENCE AND	REMARKS		
7.00	10.00	3 hr.		1945'	LD PKR & BP. PU ne	w PKR & F	P NU numn				
	1	1			d test BP & PKR to 1						
			BP/BK			ols/min.	Remarks				,,
			#1 2697'/2	566'	750#/500#	.5					
	ļ	<u> </u>	#2 3200'/3		750#/500#	2	Circulated returns t				
	 	 	#3 3704'/36		500#	1.5	Circulated returns t	o pit.			
10:00	12.00	2 hr.	POOH, LD E		on 4/23/08 from 431	3 TO PBID	@ 5905.				
12:00	2:00	2 hr.				& LD in pre	p for P & A. TIH w/5	stands tbg. SV	/IFN. ND pur	10.	
					flow back tank & 2 fr						
2:00	3:00	1 hr.	Travel								
					V	VO on NM	BLM for P & A proce	edure approva	ai.		
	 	<u> </u>									
	 	 									
	 	 			 						
		 						~ ~ ~			
	L										

									-		
	 										
	<u> </u>						COSTS; \$				
			Rig & equipm	ent					\$	3,270.00	
			Tools & tool i	and					\$	1,040.00	
			Trucking				 		\$	1,500.00	
			Rentals Company lab						\$ \$	760.00 300.00	
			Company equ						\$	70.00	
			company eq.						<u> </u>	- 70.00	
			···								
								L			
DAIL	COST	COMPL	COST	-	CUM COST		Supervisor				
							Jim Milligan				
\$ 6	5,940.00			\$	51,094.00		_				

IX.	P&A		LEAS	SE NAME	& WELL NO.	REPORT DATE T.D. P.B.D. CSG. SIZE						TBG. SIZE		
	COMPLETIO		Kı	utz Ca	nyon #1		4/25/2008		6743'	CIBP 5905'	6 1/2"	2 3/8"		
CURRE	NT PERFS:			N/	Α		FORMATION	ON:						
								_			ron			
			····					FTP_			FCP			
SITE	<u> </u>	-	SIC	P0	SIBHP		0	KB_	8,		ı			
TIM	E LOG	ELAPSED	1					•				<u>,</u>		
FROM	то	TIME			DETA	IL O	F OPERATIONS IN SE	QUE	NCE AND I	REMARKS				
6:00	7:00	1 hr	Travel											
7:00	9.00	2hrs					TIH w/ tbg. EOT 5642'.							
	ļ				t. Displace well									
	<u> </u>	ļ) sx 15.8#, 1.15 yield = 24	1.5 cu.	Ft. Type G c	ement from 56	342' to 5390'			
	 					g to 3	702'. POOH LD tag sub.							
9:00	1:00	4 hrs	WOC. Dig, li				B.1.0. 1 #4.7	TOC 5392'. Approved by BLM R. Espinoza						
1:00	1:30	.5 hr						OC 5	392'. Approve	ed by BLM R. I	spinoza			
1:30	2:00						2. POOH RD EL.	bble I	100 @ 0 \	500# 4b b	CD (4bble			
2:00	2.30	.5 hr			csg. Close csg		CR @ 3702'. Dis csg w/ 3	DDIS F	120 @ 2 b/m	, 500# through	CR W/ 4DDIS			
2:30	3:30	1 hr					mp type G cement 500#/	750#	A5 ev outeide	oca 6 ev und	er CB. Open c			
2.30	3.30	f 118				<u> </u>	from 3702' TOC 3450'. Ci				er CR. Open c	sy		
3:30	5:00	1.5 hrs			Il string = 300'. S			ic out	braden nead	•				
5:00	6:00	1.5 ms	Travel	jis tog. ru	ii 30111g - 300 . C	3 V V II '								
	5.50		11,000											
														
			<u></u>											
					· -		·							
							COSTS:	¢						
			Rig & cement	ting equir	ment		00313.			\$	7,400.00			
			EL unit, HSC							\$	960.00			
			1 CR & ceme							\$	2,650.00			
			Pit w/ liner							\$	176.00			
			Rentals							\$	760.00			
			Company lab	or						\$	300.00			
			Company equ	uipment						\$	70.00			
I														
DAILY	COST	COMPL	COST	CI	UM COST	_	Supervis							
5 12	,316.00			\$	63,410.0	0	Jim Millig	an						

10,715.00

74,125.00

\$

Joinpie	uon - Repa	n Operado	iis itepoit						
[x] P & A		LEAS	SE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
]COMPLETIO]RECOMPLET		Kı	utz Canyon #1	4/28/2008	6743'	CIBP 5905	5 1/2"	2 3/8"
CURRE	NT PERFS:			N/A	FORMATION:				
								FCP	
								'	
SITP	<u> </u>		SIC	P 0 SIBHP	0 КВ				
	E LOG	ELAPSED							
FROM	TO	TIME	<u> </u>	DETAIL O	F OPERATIONS IN SEQUI	ENCE AND	REMARKS		
6:00 7:00	7:00 9.00	1 hr 2 hr.	Travel	2/8" kill string DI 1 2 2/8"v8" to	g sub TiH and tag #2 plug. TO	C @ 3624' In	ad cea w/A bhi	- H20	
7.00	3.00	2 1111.			yield type G cement from 3624				
		·		ent w/2% calcium.) LD 14 jts th			. Diopiaso II		
9:00	1:00	4 hr	woc.					******	
1:00	2:30	1.5 hr.		ag TOC at 3295', POOH, LD to	bg to 3043'. POOH, LB tbg. LD	tag sub.	· · · · · · · · · · · · · · · · · · ·		
2:30	3:00	.5 hr.		, perf 3 HSC holes @ 3090'. P					
3:00	3:30	.5 hr.	PU 5-1/2" DI	HS CR. TIH 2-3/8" tbg, set CR	@ 3043'.				
3:30	4:00	.5 hr.	Load csg w/-	4 bbls H20. Sting in CR. Estab	lish rate 2 bbl/min @ 500# thru	CR w/4 bbls I	H20. Circulatio	n out of 5-1/2"	csg.
			Close csg va						
4:00	4:30	.5 hr.			np 77 sx type G cement csg 75				pen
			csg valve, le	ave 41 sx on top of CR from 3	043' to 2700' TOC. (BH circula	ting fluid durir	ng displacemen	nt.)	
4:30	5:00	.5 hr.		1 jts tbg. POOH, LB tbg. LD st	tinger. PU tag sub, TIH 5 stand	s kill string. SV	VIFN.		
5:00	6:00	1 hr.	Travel. BLM Rep: R.	Carinan					
			вым кер. к.	. Espinoza					
						-			
_									
					· · · · · · · · · · · · · · · · · · ·				
					COSTS:\$				
t			Rig, cementir	ng equipment, EL unit, 1-CR			\$	9,585.00	
t		11.1.1.	Rentals				\$	760.00	
			Company lab	oor			\$	300.00	
			Company eq	uipment			\$	70.00	
I									
				· · · · · · · · · · · · · · · · · · ·					
									
DAILY	COST	COMPL	COST	CUM COST	Supervisor				
					Jim Milligan				

14,580.00

Complet	ion - Repa	ir Operauo	ns Report								
X	P&A		LEA	SE NAME & 1	WELL NO.	RE	PORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
	COMPLETIO RECOMPLET		Kı	utz Cany	on #1	4	/29/2008	6743'	CIBP 5905'	5 1/2"	2 3/8"
CURRE	NT PERFS:			N/A			FORMATION:				_
										FCP	
SITP	0		SIC	P0	SIBHP	_0	КВ				
	E LOG	ELAPSED									
FROM	TO	TIME			DETAIL	OF OPER	ATIONS IN SEQU	ENCE AND	REMARKS		
6:00	7:00	1 hr.	Travel	" the end too	out Too Divo d	12 TOC @ 1	7451 BOOW I D 45-	4- 2000L DO	N. J. D. An		
7:00 8:30	8:30 9:00	1.5 hr .5 hr			d perf @ 2054'.		745'. POOH LD tbg	10 2008', PUC	JH W/tbg, LIJ ta	g sub	
9:00	10:00	1 hr.					NU pump and load o	ren w/ 3 bble	H2O Processing	test cen to 750	<u> </u>
5.00	10.00	 					of BH w/ 5 bbl. 2 b			ibar cay to 7 ac	
10:00	10:30	.5 hr.					& pump 120 sx, 15			nt @ 500#.	
							CR, 37 sx above CF				
					tbg & LD CR s						
10:30	11:00	.5 hr.					ners area waiting on	shipment of c	ement (10.30 a	m. to 1 p.m.)	
			RU EL, RIH	perf. 3 HSC	holes @ 1254'	POOH.					
11:00	1:00	.5 hr.	RIH & set 5-	1/2" DHS CR	@ 1192'. POC	H, RD EL. (2nd load of cement	arrived @ 1 p	.m.)		
1:00	2:00	1 hr.	PU stinger, l	RIH w/tbg, sti	ng in CR, csg. fu	ull. Establish	rate 2 bbls/min @ 7	50# thru CR.	Establish circul	ation out of BI	1
			w/5bbls. H20	0.							
2:00	3:00	1 hr.					ımp 120 sx type G c				
			outside csg	w/full circulation	on out of BH, 6	sx below, 36	sx above from 119	2' - 895' TOC.	POOH. LD tb	g & CR stinger	
			SWIFN.								
3:00	4:00	1 hr.	Travel.								
			BLM Rep R	. Espinoza							
			(1.7157		7		2407	,	. h		
			47397	8 72	י אם אין	2 - p 12	342'-501	rce w	·×1 18	Y JXS C	. (6
											
											
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					F: :: 0.00		COSTS:\$			10 000 00 I	
					, EL unit, 2-CR				\$	550.00	
			Water hauling Rentals	<u></u>					\$	760.00	
			Company La	hor					\$	300.00	
			Company Eq						\$	70.00	
			June 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>				——			
									<u>-</u>		
											
DAILY	COST	COMPL	COST	CUM	COST		Supervisor				

Jim Milligan

88,705.00