

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 10 2008

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION COMPANY

3a. Address

1050 17TH STREET, SUITE 500
DENVER, CO 80265

3b. Phone No. (include area code)

(303) 672-6900

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Lat.

SW SW 790' 790' 22 T 28N R 10W Long.
FSL FWL

5. Lease Serial No.

NMSF-077383

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No

8. Well Name and No.

KUTZ CANYON #1

9. API Well No.

30-045-07252

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☒ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

Questar Exploration & Production Company plugged and abandoned the Kutz Canyon #1 well on 4/30/08.

Please see the attached operations summary.

If you have any questions or concerns, please contact Sarah Boxley at (303) 672-6916.

RCVD JAN 15 '09

OIL CONS. DIV.

DIST. 3

Approved as to plugging of the well stop.
Liability under bond is retained until surface
restoration is completed.

FILED LATE - OPERATOR REPORTED

14. I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Sarah Boxley

Title

Permit Agent

Signature

Sarah Boxley

Date

9/9/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 10 2008

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

OPERATOR

B 1/5

☒ REPAIR
☐ COMPLETION
☐ RECOMPLETION

CURRENT PERFS: N/A FORMATION: Target formations Gallup/Chacra

Objective: Squeeze csg leak, recomplete Gallup/Chacra AFE # 30549 FTP FCP

SITP 0 SICP 120 KB 13.5'

**Supervisor
Jim Milligan**

QUESTAR EXPLORATION & PRODUCTION CO.
Completion - Repair Operations Report

☒ REPAIR
☐ COMPLETION
☐ RECOMPLETION

LEASE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
Kutz Canyon #1	4/18/2008	6743'	CIBP 6370'	5 1/2"	2 3/8"

CURRENT PERFS: N/A **FORMATION:** Target formations Gallup/Chacra

Objective: Squeeze csg leak, recomplete Gallup/Chacra AFE # 30549 **FTP** **FCP**

SITP 0 SICP 10 SIBHP 10 CHOKE

[illegible]

Completion - Repair Operations Report

☒ REPAIR
☐ COMPLETION
☐ RECOMPLETION

LEASE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
Kutz Canyon #1	4/21/2008	6743'	CIBP 6370'	5 1/2"	2 3/8"

CURRENT PERFS: N/A FORMATION: Target formations Gallup/Chacra

Objective: Squeeze csg leak, recomplete Gallup/Chacra AFE # 30549 FTP FCP

SITP N/A SICP 10 SIBHP 10 CHOKE

[illegible]

☒ REPAIR
☐ COMPLETION
☐ RECOMPLETION

CURRENT PERFS:				N/A		FORMATION: Target formations Gallup/Chacra			
Objective: Squeeze csg leak, recomplete Gallup/Chacra AFE # 30549						FTP		FCP	
SITP	N/A	SICP	20	SIBHP	20	KB	8'		

[illegible]

☒ REPAIR
☐ COMPLETION
☐ RECOMPLETION

LEASE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
Kutz Canyon #1	4/23/2008	6743'	CIBP 5905'	5 1/2"	2 3/8"

Objective: Squeeze csg leak, recomplete Gallup/Chacra AFE # 30549 **FTP** **FCP**

SITP	0	SICP	10	SIBHP	10	KB	8'
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[illegible]

☒ REPAIR
☐ COMPLETION
☐ RECOMPLETION

CURRENT PERFS: N/A FORMATION: Target formations Gallup/Chacra

Objective: Squeeze csg leak, recomplete Gallup/Chacra AFE # 30549 FTP FCP

SITP 0 SICP 0 SIBHP 0 KB 8'

[illegible]

☒ P & A
☐ COMPLETION
☐ RECOMPLETION

CURRENT PERFS: _____ N/A _____ FORMATION: _____
 _____ FTP _____ FCP _____
 SITP 0 SICP 0 SIBHP 0 KB 8'

[illegible]

Completion - Repair Operations Report

RECOMPLETION

LEASE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
Kutz Canyon #1	4/28/2008	6743'	CIBP 5905'	5 1/2"	2 3/8"

CURRENT PERFS: **N/A** **FORMATION:**

FTP **FCP**

SITP	0	SICP	0	SIBHP	0	KB
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[illegible]

DAILY COST	COMPL COST	CUM COST
\$ 10,715.00		\$ 74,125.00

**Supervisor
Jim Milligan**

☒ P & A
☐ COMPLETION
☐ RECOMPLETION

LEASE NAME & WELL NO.	REPORT DATE	T.D.	P.B.D.	CSG. SIZE	TBG. SIZE
Kutz Canyon #1	4/29/2008	6743'	CIBP 5905'	5 1/2"	2 3/8"

FTP _____ FCP _____

SITP 0 SICP 0 SIBHP 0 KB

[illegible]