

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5 Lease Serial No

RECEIVED
SEP 07 2009

6. If Indian, Allottee or tribe Name
JAN 12 2009

7. If Unit or CA/Agreement Name and/or No
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Gallegos Canyon Unit 289

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No

30-045-23820

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

800 FSL & 1640 FWL Sec 8 T28N R12W SESW

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal **Bradenhead Repair**
☐ Convert to Injection ☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

Continuation from Dec. 8, 2008; report submitted on 12/10/08 & Approved 12/16/08

12/9/08 TIH w/3.875 blade bit; tag cmt at 20 ft, establish circulation with wtr; drill soft green cmt to 45 ft; allow cement to set longer for a harder compressive strength.

12/10/08 drill out firmer cement w/blade bit; 45 ft to 85 ft and TIH to 150'; Run 4.5 scraper; could not get past 65't, p/u newly dressed scraper; p/u sting mill 3.875 od and ream out tight hole at 65' down and work mill to 150. TOH w/mill

12/11/08 R/U Schlumberger; mix & pmp 1 bbl cmt (6 sacks) and spot around open ended tubing 103 ft. TOH w/103 ft of tubing sqz .25 bbl of cement into leak by hesitation to 525 psi.

12/12/08 WOC, p/u blade bit and wash cement from 30 ft to 50 ft and cement would not firm up. WOC TOH w/bit and drain up equipment.

12/15/08 Break circulation, tag & drill cement at 50' down to 90' and fell thru, circulate clean, rig down swivel, TOH with tubing, close blind rams, pressure test to 500 psi, held 10 min, good test. Rig up; break circulation with water, clean out to 100', circulate clean, rig down swivel, TIH with RBP retrieving head, tag at 1600', make up power swivel, break circulation with water, circulate sand off of RBP, circulate clean, shut down pump, rig down swivel, drain up lines and rig pump, secure location, shut down overnight.

12/10/08 Rig on standby due to Bolack ranch not letting us on the ranch because of making ruts in the ranch roads

12/19/08 TIH; tag fill, rig up power swivel, break circulation to rig pit; circulate clean, shut down pump, rig up swab and swab off 20 bbls of water, RD swab, latch onto RBP and let water eqlize, **release & TOH with RBP. TIH, land 2 3/8"; 4.7#; J-55 tubing at 1698'**, rig down tongs, slips, elevators and floor, nipple down bop, nipple up well head. TIH; seat pump, load tubing with produced water, long stroke pump to 500 psi, held 5 min, good test, release pressure, space out rods, hang on, rig down, clean location, release rig, secure well, shut down overnight; move off location.

No packers or Bridge plugs in hole.

RCVD JAN 14 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01-06-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

01/14