

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-045-30612
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDANIEL GAS COM B
8. Well Number 1R
9. OGRID Number
10. Pool name or Wildcat BASIN DK/BLANCO MV/AZTEC PC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
382 CR 3100 AZTEC, NM 87410

4. Well Location  
Unit Letter A: 665 feet from the NORTH line and 840 feet from the EAST line  
Section 26 Township 29N Range 10W NMPM NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,524' GR 5,536' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RMV CBP & DHC & RE-DELIVERY <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. removed BP & DHC this well per the attached MR. The DHC (DHC-4014) was re-delivered to WFS @ 10:30 a.m. on Monday, 06/16/2008. IFR of 430 MCFPD.

Meter #36386

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Dolena C Johnson TITLE REGULATORY CLERK DATE 06/17/2008  
E-mail address: dee\_johnson@xtoenergy.com  
Type or print name DOLENA JOHNSON Telephone No. 505-333-3100

For State Use Only  
APPROVED BY Feb G. Roth TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 15 2009  
Conditions of Approval, if any:

Email rec'd 1/13/09  
B

MCDANIEL GAS COM B #1R - RBP DHC MR

6/12/08 MIRU Triple P Rig #21. ND WH. NU BOP. TOH w/1 jt 2-3/8" tbg, 3 - 2-3/8" tbg subs (4', 4' & 6'), 56 jts tbg, SN & NC. TIH w/3-7/8" bit, XO, 4 - 3-1/8" DCS, XO & 58 jts 2-3/8" tbg. Tgd @ 1,975' (CIBP). MIRU weatherford AFU. RU pwr swivel. Estb circ w/AFU. DO CIBP @ 1,975'. Circ for 1 hr. PU & TIH w/40 jts tbg. SWI. SDFN. Used 34 bbls 2% KCl wtr w/AFU. Rec 15' BLW w/AFU.

6/13/08 Bd well. PU & TIH w/103 jts 2-3/8" tbg. Tgd @ 6,653' (fish @ 6,660', 7' of fill). RDMO weatherford AFU. Ppd dwn tbg w/8 bbls 2% KCl wtr & KW. TOH & LD w/7 jts tbg. TOH w/193 jts tbg, XO, 4 - DCS, XO & bit. LD w/4 - 3-1/8" DCS, 2 - XOs & bit. Ppd dwn tbg w/36 bbls 2% KCl wtr & KW. TIH w/NC, SN, 136 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, 57 jts tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,500 psig for 5" w/20 bbls 2% KCl wtr. Tstd OK. Rltd press. RU swb tls. BFL @ surf. S. 0 BO, 22 BLW, 4 runs, 1 hr, FFL 5,000' FS. Cln fld smpl w/no solids. FTP 0 psig. FCP 42 psig. RD swb tls. Retr SV. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,333'. EOT @ 6,335'. PC perfs fr/1,862' - 1,888'. MV perfs fr/3,767' - 4,383'. DK perfs fr/6,270' - 6,422'. PBTD @ 6,771'. ND BOP. NU WH. SWI. SDFN.

6/14/08 RU swb tls. BFL 5,600' FS. S. 0 BO, 8 BLW, 6 runs, 2 hr, FFL 6,000' FS. Cln fld smpl w/no solids. Well KO flwg. FTP 0 psig. FCP 150 psig. RD swb tls. SWIFPBU. RDMO Triple P Rig #21.