

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

RECEIVED

JAN 08

5. Lease/Serial No.

NMSF-081239

6. If Indian, Allottee or Tribe Name

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

665' FSL & 1970' FEL NWN Sec. 5 (D) -T30N-R12W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LC KELLY #2G

9. API Well No

30-045-33239

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                         |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                         |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>DHC &amp; RWTP</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. downhole commingled the Basin Dakota & Basin Mancos zones of the well per the attached summary report. (DHC-4099)

XTO re-delivered the DHC to Enterprise @ 4:00 p.m., 12/23/2008. IFR of 260 MCFPD. Ppg @ 64" x 6 SPH.

Enterprise mtr #86354

RCVD JAN 12 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Dolena C Johnson*

Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 09 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

1/15

# EXECUTIVE SUMMARY REPORT

12/1/2008 - 1/7/2009  
Report run on 1/7/2009 at 12:14 PM  
Report for. Farmington

LC Kelly 02G - LC Kelly 02G

Section 05-30N-12W, San Juan, New Mexico, Farmington	
12/18/2008	Cont rpt to DHC. MIRU Triple P rig #21.
12/19/2008	Unhung rods. TOH w/1-1/4" x 22' PR w/10' lnr, 67 - 7/8" rods, 163 - 3/4" rods, 6 - 7/8" rods w/5 molded guides per rod, 2 - 1-1/4" sbs, 3/4" x 4' stabilizer bar, 2 - 1-1/4" sbs, 3/4" x 4' stabilizer bar, 1-1/4" sb, 21K shear tl, 1-1/4" sb, 3/4" x 4' stabilizer bar. spiral rod guide & 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp w/1" x 1' stnr nip (XTO #1480). Ppd 50 BLW dwn TCA. ND WH. NU BOP. Rls 5-1/2" TAC. TIH 4 jts 2-3/8" tbg. Tgd @ 6,208' (17' fill). MC perfs fr/5,732' - 5,988'. TOH & LD 4 jts 2-3/8" tbg. TOH 171 jts 2-3/8" tbg, 5-1/2" Tech TAC, 13 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA. TIH new 4-3/4" cone bit, xo, bit sub & 174 jts 2-3/8" tbg. EOT @ 5,620'.
12/22/2008	MIRU Hurricane 1,600 scfm AFU. Brk circ @ 5,620'. Stg in hole 5 jts 2-3/8" tbg. Tgd @ 6,208' (17' fill). MC perfs fr/5,732' - 5,988'. CO sd to CIBP @ 6,220'. DO CIBP. Stg in hole 29 jts 2-3/8" tbg. Tgd @ 6,970' (13' fill). DK perfs fr/6,619' - 6,827'. DO remainder of CIBP & CO sd to PBTD @ 6,983'. Circ cln. TOH 27 jts 2-3/8" tbg. SD 1 hr. TIH 27 jts 2-3/8" tbg. Tgd PBTD. RDMO AFU. TOH 212 jts 2-3/8" tbg & LD BHA.
12/23/2008	BD csg. TIH 5-1/2" Tech TAC, 1 jt 2-3/8" tbg w/1/4" weephole & stop pin, SN & 209 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. Ppd 50 BLW dwn TCA. ND BOP. Set TAC @ 6,933' w/10K tens. NU WH. SN @ 6,896' w/EOT @ 6,933'. TIH 2" x 1-1/2" x 14' RWAC-Z DV ESP pmp w/1" x 1' stnr nip (XTO #1480), 1-1/4" sb, 21K shear tl, 1-1/4" sb, 7/8" x 4' stabilizer, 2 - 1-1/4" sbs, 7/8" x 4' stabilizer, 2 - 1-1/4" sbs, 7/8" x 4' stabilizer, 184 - 3/4" rods, 83 - 7/8" rods, 3 - 7/8" rod subs (4', 6', 8') & 1-1/4" x 22' PR w/16' lnr. Seated pmp. LS & PT tbg to 500 psig. Tstd OK. Gd PA. HWO. Std PU & RWTP @ 4:00 p.m. 12/23/08. Ppg @ 64" x 6 SPM. PTP 100 psig, SICP 50 psig. OWU & first delv DHC gas to EFS @ 4:00 p.m., 12-23-08. Init FR 260 MCFPD. Orifice size 0.625". Ppg @ 6 X 64".
12/29/2008	RDMO Triple P rig #21.