

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Amended*

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

**RECEIVED**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 9 0 2008

Bureau of Land Management

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

Lease Serial No.

MSF-047039A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T., R, M., or Survey Description)

1130' FSL & 1975' FEL SWSE Sec. 2(0)-T28N-R10W N.M.P.M.

8 Well Name and No.

JF DAY D #1F

9. API Well No.

30-045-34381

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN

MANCOS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                         |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                         |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>RBP, DCH &amp;</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>RE-DELIVERY</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. downhole commingled this well per the attached summary report. (DHC-4101)

XTO re-delivered the DHC of this well to WFS @ 2:30 p.m., 12/19/08. IFR of 376 MCFD.

WFS mtr #36756

RCVD JAN 14 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Dolena Johnson*

Date 12/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 13 2009

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8/15

# EXECUTIVE SUMMARY REPORT

12/17/2008 - 12/29/2008  
Report run on 12/29/2008 at 11:47 AM  
Report for Farmington

## JF Day D 01F - JF Day D 01F

Section 20-28N-10W, San Juan, New Mexico, Farmington

12/17/2008 Cont'd rpt to D&C. Anchors tstd 4/08. MIRU Rio Rig #1. MI & set 1- 300 bbl FB tk. Bd well. RIH w/OS & retv pad plg & BHBS. ND WH. NU BOP. TOH w/179 jts 2-3/8" tbg, SN & NC. TIH w/4-3/4" bit, XO, SN, 182 jts 2-3/8". Tgd @ 6,005' (20' fill). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. CO fill fr/6,005' - 6,025' (CBP). DO CBP @ 6,025'. Circ 1 hr. RD pwr swivel. TIH w/22 jts tbg. Tgd @ 6,800' (40' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,800' - 6,840' (PBDT). Circ 1 hr w/med - lt frac sd. RD pwr swivel. RD AFU. TOH w/36 jts tbg.

12/18/2008 TIH w/36 jts tbg. Tgd @ 6,840' (PBDT). TOH & LD w/7 jts tbg. <sup>4.7# J-55</sup> TOH w/201 jts 2-3/8" tbg, SN, XO & 4-3/4" bit. TIH w/NC, SN & 201 jts 2-3/8". RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,500 psig for 5" w/25 bbl 2% KCl wtr. Tstd OK. Rlsd press. Retv SV. Ld tbg w/donut & seal assy as follows; SN @ 6,597'. EOT @ 6,597'. MC perfs fr/5,757' - 5,942'. DK perfs fr/6,511' - 6,665'. PBDT @ 6,840'. NU WH. RU swb tls. BFL 5,500' FS. S. 0 BO, 26 BLW, 10 runs, 4 hrs, FFL 6,300' FS. Cln fld smpl w/no solids. Well KO flwg. FTP 8 psig. SICP 135 psig. RD swb tls. SWIFPBU. RWTPD. RDMO Rio Rig #1.

12/19/2008 SITP 207 psig. SICP 239 psig. Opn DHC DK/MC to Williams Field Service. RWTP @ 2:30 PM, 12-19-08. Initial flow rate @ 376 MCFPD.