

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

RECEIVED

DEC 30 2008

Bureau of Land Management  
Farmington Field Office

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other   |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NM-73886 (DK)             |
| 2. Name of Operator<br>XTO Energy Inc.   |   | 8. Well Name and No.<br>HUBBELL GAS COM B #1G                            |
| 3a. Address<br>382 CR 3100 Aztec, NM 87410   | 3b. Phone No. (include area code)<br>505-333-3100 | 9. API Well No.<br>30-045-34382  |
| 4. Location of Well (Footage, Sec., T, R, M., or Survey Description)<br>1978' FSL & 1630' FWL NESW Sec. 30 (K) -T28N-R10W N.M.P.M. |   | 10. Field and Pool, or Exploratory Area<br>BASIN DAKOTA/<br>BASIN MANCOS |
|  |   | 11. County or Parish, State<br>SAN JUAN NM                               |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other DHC & |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | RE-DELIVERY                                     |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has downhole commingled this well per the attached summary report. (DHC-4098)

XTO re-delivered the DHC of this well to Enterprise @ 3:00 p.m., 12/27/2008. IFR of 350 MCFD.

Enterprise Mtr #88509

RCVD JAN 12 '09

OIL CONS. DIV.  
DIST. 3

Report wt. + grade of tubing

|   |  |   |
|---|--|---|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>DOLENA JOHNSON |  | Title<br>REGULATORY COMPLIANCE TECHNICIAN |
| Signature<br><i>Dolena Johnson</i>  |  | Date<br>12/29/2008                        |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                                   |
|---|-----------------------------------|
| Approved by   | Title<br>JAN 9 2009               |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office<br>FARMINGTON FIELD OFFICE |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 1/15

# EXECUTIVE SUMMARY REPORT

12/19/2008 - 12/29/2008  
Report run on 12/29/2008 at 12:13 PM  
Report for: Farmington

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## Hubbell Gas Com B 01G - Hubbell Gas Com B 01G

Section 03-28N-10W, San Juan, New Mexico, Farmington

12/19/2008 Cont'd rpt to D&C. Anchors tstd 12/08. MIRU Rio Rig #1. MI & set 1- 300 bbl FB tk. Bd well. Ppd dwn tbgw/10 bbls 2% KCl wtr & KW. RIH w/JDC tl & SL. POH w/SL. Recd BHBS. ND WH. NU BOP. TOH w/172 jts 2-3/8" tbg, SN & NC. TIH w/4-3/4" bit, XO, SN, 181 jts 2-3/8". Tgd @ 5,955' (15' fill). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. CO fill fr/5,955' - 5,970' (CBP). DO CBP @ 5,970'. Circ 1 hr. RD pwr swivel. TIH w/24 jts tbg. Tgd @ 6,700' (17' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,700' - 6,717' (PBTD). Circ 1 hr w/med - lt frac sd. RD pwr swivel. RD AFU. TOH w/36 jts tbg.

12/22/2008 TIH w/36 jts tbg. Tgd @ 6,717' PBTD. TOH & LD w/11 jts tbg. TOH w/193 jts 2-3/8" tbg, SN, XO & 4-3/4" bit. TIH w/NC, SN & 193 jts 2-3/8". RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,500 psig for 5" w/25 bbl 2% KCl wtr. Tstd OK. Rlsd press. Retv SV. Ld tbg w/donut & seal assy as follows; SN @ 6,364'. EOT @ 6,365'. MC perfs fr/5,575' - 5,858'. DK perfs fr/6,297' - 6,488. PBTD @ 6,717'. NU WH. RU swb tls. BFL 5,500' FS. S. 0 BO, 26 BLW, 6 runs, 3 hrs, FFL 4,300' FS. Cln fld smpl w/no solids. Well KO flwg. FTP 16 psig. SICP 190 psig. RD swb tls. SWIFPBU. RWTPD. RDMO Rio Rig #1.