Submit 3 Copies To Appropriate District Office	State of New Mexico			Amende	d Fo	orm C-103	
District I	Energy, Minerals and Natural Resources					Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-34828			
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I e, i	o. State Off &	Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Culpepper Martin			
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 113S					
2. Name of Operator					9. OGRID Number		
Burlington Resources Oil Gas Company LP					14538		
3. Address of Operator				10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal			
4. Well Location							
Unit Letter B: 742	feet from the No.	rth	line and1618'	feet from	the East	line	
Section 28	Township 32N	_	nge 12W		San JuanCounty		
Section 28	11. Elevation (Show wheth				san Juan County	3.1.3	
	11. Elevation (Show when	6064'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
		1					
					REPORT OF		
PERFORM REMEDIAL WORK] ALTERING (CASING []	
TEMPORARILY ABANDON	<u> </u>			_		Ш	
PULL OR ALTER CASING	MULTIPLE COMPL [☐ CASING/CEMENT JOB ☒					
OTHER:		пΙ	OTHER: Spu	d Report			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
01082009MIRU Mote 211. Spud a 8 3/4" hole at 1215hrs & drilled ahead to 141'. Circ hole. RIH w/ 4 jnts, 7"csg, 20#, J-55, ST&C & set @ 136'. Pumped 34sx (55cf-10bbl) Type I-II cmt w/20% Flyash. Drop & displace plug w/4 bbl H2O circ 2 bbl cmt to surface 01/08/2009. RD & RR 01/08/2009 @ 1615Hrs.							
PT will be conducted by drilling rig. Results will appear on next report.				CIL CONS. DIV.			
Spud Date: 01/08/20		_	sed Date: 01/0	8/2009	DIST. :		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
SIGNATURE WYY) LU (7000WW TI	TLE	Regulatory Te	echnician DA	TE <u>01/09/2</u>	.009	
Type or print name Jamie Goody	win E-mail address: J	Jamie.L.	Goodwin@conocor	ohillips.com_	PHONE: 505	5-326-9784	
For State Use Only							
APPROVED BY: Telly G.	TT RES	TLE	Deputy Oil	& Gas Insp strict #3	ector, JAN	1 5 2009	
Conditions of Approval (if any):							

Amende

Amended Spud Report