

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

SF 079060

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other ☐  
b. Type of Completion ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Retu  
Other:

2 Name of Operator

Devon Energy Production Company, L.P.

3. Address

PO Box 6459, Navajo Dam, NM 87419

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements) \*

At surface

1600' FNL &amp; 1630' FWL Unit (F) Sec. 29, T30N, R7W

At top prod. interval reported below

At total depth

14. Date Spudded

08/14/79

15. Date T.D. Reached

08/25/79

16. Date Completed

☐ P & A ☒ Ready to Prod.  
W/O - 1/10/09

17 Elevations (DF, RKB, RT, GL)\*

6546' GL &amp; 6558' KB

18. Total Depth: MD 6130'  
TVD19. Plug Back T.D.: MD 6080'  
TVD20 Depth Bridge Plug Set: MD 3565'  
TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Induction, Density/Neutron, CBL

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0'	254'		200		0' - circ	0'
8-3/4"	7" J-55	23#	0'	3795**		300		3160' - CBL	0'
6-1/4"	4-1/2"	10.5#	3589'	6124'		300			

24 Tubing Record

\*\*7" csg depth corrected to 3795'

\* See attached W/B diagram

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	3470'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3456'	3570'	3466', 78', 88', 95', 3506'	0.34"	20	Open

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and type of Material
3466'-3506'	Fraced w/209,077# 20/40 sand in 11# X-linked gel.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	01/08/09	8	→		110	0			Flowing
Choke Size	Tbg. Press Flwg. PSI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	20 PSI	140 PSI	→		330				Shut In

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Pictured Cliffs Mesaverde	3456'	3570'	GAS		MD & TVD
	5010'	5764'			
				Animas	1400'
				Ojo Alamo	2250'
				Kirtland	2450'
				Fruitland	3172'
				Pictured Cliffs	3456'
				Lewis	3570'
				Cliffhouse	5010'
				Menefee	5340'
				Point Lookout	5652'
				Mancos	5764'

32 Additional remarks (include plugging procedure)

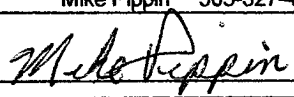
**Northeast Blanco Unit #6A Workover to Re-complete to PC**

33 Circle enclosed attachments.

- |  |                    |              |                      |
|--|--------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 5 Core Analysis    | 7. Other     |                      |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date January 12, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

# NORTHEAST BLANCO UNIT #6A

Current – 1/15/09

Mesaverde / Pictured Cliffs / API#: 30-039-22029

(F), Section 29, T-30-N, R-7-W, Rio Arriba County, NM

RCVD JAN 15 '09

OIL CONS. DIV.  
DIST. 3

Today's Date: 1/15/09  
Spud: 8/14/79  
Comp: MV: 9/1/79  
PC: 1/8/09  
Elevation: 6546' GL

Ojo Alamo @ 2250'  
Kirtland @ 2450'

Fruitland @ 3172'  
Pictured Cliffs @ 3456'

Cliffhouse @ 5010'  
Menefee @ 5340'

Point Lookout @ 5652'

PBTD @ 6080'

6-1/4" Hole to TD

