

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 05 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.

Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Jicarilla 92 #8A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-29917

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
825' FNL & 735' FWL SEC 31, T27N, R3W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/31/08-THRU 1/1/09- DRILL 6-1/4 " HOLE

1/2/09- TD- 6 1/4" PROD HOLE @ 6571', @ 0930 HRS

1/3/09- RAN 51 JTS, 4.5", 11.6#, K-55, LT&C, 8rd, MU TIW LINER HANGER, CSG SET @ 6495', LC @ 6470', MJ @ 5165', TOL @ 4190'

1/4/09- CEMENT ,10 Bbl Gel W+10 Bbl FW Spacer,165sx (63 Bbl,352cuft) Prem lite Hi Strength FM+3#/sk CSE+0.2%bwoc CD-32+ 1%bwoc FL-52+2%bwoc Phenoseal+11.35wgps (Wt=12.3ppg, Yield=2.14cuft/sk)Drop Plug & Displace W/ 66 Bbl FW Bump Plug to 1651#,Floats Held, 0.25 Bbl Flow Back.Press up #500,Sting out setting tool,Circ 120 Bbls FW Long Way Dn DP Circ 20 Bbl Cement to Pit.RD & Release BJ Serv.Plug Dn @ 6:45am,1/4/09 ✓

**NOTE: CASING TEST AND TOP OF CEMENT WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 1/4/09 @ 2400 HRS ✓**

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 1/5/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date 1/5/09

Conditions of approval, if any

RECORDED FOR RECORD
FARMINGTON FIELD OFFICE
BY T. Salvors

NMOC

to