Submit 3 Copies To Appropriate District State of New	
Office Energy, Minerals and N	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District.II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATI	I E Indianta Truna at Lagga
District III 1220 South St.	riancis Di.
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NN District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON V	VELLS 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS.)	N OR PLUG BACK TO A Jicarilla 152W
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	4N
2. Name of Operator	9. OGRID Number
ENERGEN RESOURCES CORPORATION	142928
3. Address of Operator	10. Pool name or Wildcat
2010 Afton Place, Farmington, NM 87401	Blanco MV/Basin DK
4. Well Location	
Unit Letter M : feet from the	South line and 1100 feet from the West line
Section 5 Township 26N	Range 5W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6571' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
12. Check Appropriate Box to maleu	to reduce of reduce, report, or other but
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
	•
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	OIL CONS. DIV.
OTHER: Downhole Commingle	OTHER: DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)	
and Basin DK (71599). This is a new well completion.	
MV perforations 5010-5406', DK perforations 7519-7746'	
Selectively perforate and fracture zones. Clean out to PBID. Run 2-3/8" tubing & put well on production.	
Determine rates from each zone with a production	log. Report Mesaverde and Dakota allocation to
NMOCD-Aztec for final determination.	
	DHC3014AZ
Spud Date: Rig Re	elease Date:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Che Small TITLE Production Engineering Manager DATE 1/12/09	
Type or print name Charlie Donahue E-mail address: Cdon where Cener gen, con PHONE 505-325-6800	
For State Use Only / Donuty Oil & Gas Inspector,	
Conditions of Approval (if any):	