

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78409A-DK

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 59N

9. API WELL NO.

30-039-30360-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T27N, R5W, NMPM

RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

DEC 08 2008

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

Bureau of Land Management

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW), 1240' FNL & 2055' FWL

At Bottom

At top prod. interval reported below Unit B (NWNE), 1057' FNL & 2320' FEL

At total depth Unit B (NWNE), 1057' FNL & 2320' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

04/24/08

16. DATE T.D. REACHED

06/27/08

17. DATE COMPL. (Ready to prod.)

11/14/08 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6490 KB 6505

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD=7922/TVD=7714

21. PLUG, BACK T.D., MD & TVD

MD=7885/TVD=7677

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 7689'-7868'

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE*	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	262'	12-1/4"	Surface: 76sx (122cf)	5bbl
7", L-80	23#	4219'	8 3/4"	Surface: 690sx (1412cf)	70bbl
4.5", L-80	11.6#	7921'	6 1/4"	Surface: 290sx (595cf)	Trace
				TOL @ 3600' per CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	7811'	

31. PERFORATION RECORD (Interval, size and number)

DK @ 2 spf w/ .34"
7755-7868 38 Holes
DK @ 1 spf w/ .34"
7689-7742 12 Holes

50 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5406-6030 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 104454 Gal S/W w/ 40000 # 20/40 TLC sand

33. PRODUCTION
DATE FIRST PRODUCTION 11/14/08 Closed Loop
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/21/08	1	1/2"		0	46 mcf/h	0.08 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-736	SI-638		0	1094 mcf/d	1.8 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2766 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

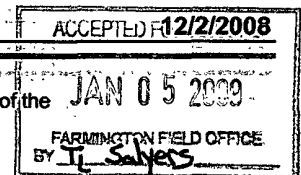
DATE

ACCEPTED 12/2/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo	2824	2902 White, cr-gr ss.	Ojo Alamo	2824
Kirtland	2902	3204 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2902
Fruitland	3204	3490 fine gr ss.	Fruitland	3204
Pictured Cliffs	3490	3645 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3490
Lewis	3645	4062 Shale w/siltstone stringers	Lewis	3645
Huerfanito Bentonite	4062	4448 White, waxy chalky bentonite	Huerfanito Bentonite	4062
Chacra	4448	5060 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4448
Mesa Verde	5060	5334 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5060
Menefee	5334	5671 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5334
Point lookout	5671	6163 lower part of formation	Point lookout	5671
Mancos	6163	6833 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6163
Gallup	6833	7589 gry ss w/irreg.interbed sh	Gallup	6833
Greenhorn	7589	7655 Highly calc gry sh w/thin lmst.	Greenhorn	7589
Graneros	7655	7687 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7655
Dakota	7687		Dakota	7687