

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 59N

9. API WELL NO.

30-039-30360-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW), 1240' FNL & 2055' FWL

At Bottom

At top prod. interval reported below Unit B (NWNE), 1057' FNL & 2320' FEL

At total depth Unit B (NWNE), 1057' FNL & 2320' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

04/24/08

16. DATE T.D. REACHED

06/27/08

17. DATE COMPL. (Ready to prod)

11/14/08 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6490 KB 6505

20. TOTAL DEPTH, MD & TVD

MD=7922/TVD=7714

21. PLUG BACK T.D., MD & TVD

MD=7885/TVD=7677

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4452'-6030'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	262'	12-1/4"	Surface: 76sx (122cf)	5bbl
7", L-80	23#	4219'	8 3/4"	Surface: 690sx (1412cf)	70bbl
4.5", L-80	11.6#	7921'	6 1/4"	Surface: 290sx (595cf)	Trace
				Total 3600' per CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# L-80	7811'	

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"
5406-6030 29 Holes
UMN-CH @ 1 spf w/ .34"
5063-5356 30 Holes
Lewis @ 1 spf w/ .34"
4452-5020 29 Holes 88 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5406-6030 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 104454 Gal S/W w/ 40000 # 20/40 TLC sand
5063-5356 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 44772 Gal 60% S/W N2 foam w/ 100000 # 20/40 Brady Sand
4452-5020 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 33558 Gal 75% N2 foam w/ 200000 # 20/40 Brady Sand

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

11/14/08 Closed Loop

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/18/08	1	1/2"		0	54 mcf/h	0.04 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-736	SI-638		0	1300 mcf/d	1 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

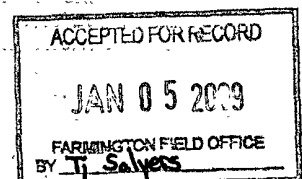
This is a Dakota/ Mesa Verde commingle w/ DHC # 2766 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE Regulatory Technician DATE 12/2/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Ojo Alamo	2824	2902 White, cr-gr ss.	Ojo Alamo	2824
Kirtland	2902	3204 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2902
Fruitland	3204	3490 fine gr ss.	Fruitland	3204
Pictured Cliffs	3490	3645 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3490
Lewis	3645	4062 Shale w/siltstone stringers	Lewis	3645
Huerfanito Bentonite	4062	4448 White, waxy chalky bentonite	Huerfanito Bentonite	4062
Chacra	4448	5060 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4448
Mesa Verde	5060	5334 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5060
Menefee	5334	5671 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5334
Point lookout	5671	6163 lower part of formation	Point lookout	5671
Mancos	6163	6833 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6163
Gallup	6833	7589 gry ss w/irreg.interbed sh	Gallup	6833
Greenhorn	7589	7655 Highly calc gry sh w/thin lmst.	Greenhorn	7589
Graneros	7655	7687 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7655
Dakota	7687		Dakota	7687