Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-30368 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		SF-079520-A
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-5 Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number
1. Type of Well. Off Well	Gas well 🖂 Other	78N
2. Name of Operator  Purlington Resources Oil & Cos. LP		9. OGRID Number
Burlington Resources Oil & Gas, LP		14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
	11427-4207	Bianco Mesaverde/Basin Dakota
4. Well Location	O' foot from the North line and 2	075' fact from the West line
Unit Letter F : 264		ors' feet from the West line
Section 25	Township 28N Range 5W 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Rio Arriba County
	6753' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	ITENTION TO	DOEOUENT DEDORT OF
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE DI	RK
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DE CASING/CEMEI	<del></del>
DOWNHOLE COMMINGLE	MOETH LE COMM E CASHNO/CEMEN	M1 90B
DOWN TOLL COMMITTALL Z		
OTHER:	☐ OTHER:	
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