

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF-076605

6 IF INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Huerfano Unit 4 2009

8 FARM OR LEASE NAME, WELL NO

Bureau of Land Management

9 API WELL NO. Burlington Field Office

30-045-20029

10 FIELD AND POOL, OR WILDCAT

Basin FC

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.25 T26N R10W, NMPM

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit O (SWSE) 900' FSL, 1650' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

2/28/67

16. DATE T D REACHED

6/8/67

17. DATE COMPL. (Ready to prod.)

11/21/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*

GL 6602' KB

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6 6992'

21. PLUG, BACK T D, MD &amp; TVD

2758'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1857' - 2039'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	210'	12 1/4"	surface; 215 sx	
4 1/2"	10.5#	6673'	7 7/8"	595 sx	

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6480'	

30.

TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@ 2SPF

1857' - 1862' = 10 holes

2031' - 2039' = 16 holes

@ 3SPF

1912' - 1916' = 12 holes

Total Holes = 38

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1857- 2039

Acidize w/12 bbls 15% HCL Acid. Start X-Linked Pre-Pad pumped 48 bbls. Frac w/75Q 25# Linear Gel Foam w/80780# 20/40 Brady Sand. Total N2 = 1210000 SCF.

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR  
TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

Unable to test

FLOW TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well is a Basin Fruitland Coal. FC plugged back due to excessive water production, see sundry dated 9/20/06

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Mickey J. Mauer*

TITLE

Staff Regulatory Technician

DATE

1/13/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 15 2009

FARMINGTON FIELD OFFICE

Ojo Alamo	1173'	1278'
Kirtland	1278	1824'
Fruitland	1824'	2045'
Pictured Cliffs	2045'	
Lewis		
Huerfanito Bentonite	2425'	2890'
Chacra	2890'	3632'
Mesa Verde	3632'	3640'
Menefee	3640'	4430'
Point Lookout	4430'	
Mancos		
Gallup	5500'	6422'
Greenhorn	6422'	6479'
Graneros	6479'	6506'
Dakota	6506'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drak gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	1173'
Kirtland	1278'
Fruitland	1824'
Pic.Cliffs	2045'
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Huerfanito Bent	2425'
Chacra	2890'
Mesa Verde	3642'
Menefee	3640'
Point Lookout	4430'
Mancos	
Gallup	5500'
Greenhorn	6422'
Graneros	6479'
Dakota	6506'