

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO.1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 12 2009

Bureau of Land Management

Lease Serial No
SF - 078904-A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No.

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

Lease Name and Well No.

Gallegos Canyon Unit 265E

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

API Well No.

30-045-26706

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1650' FSL 1800' FWL NESW

Field and Pool, or Exploratory

Basin Mancos

At top prod. Interval reported below

Sec., T., R., M., on Block & Survey or Area

Sec 25 T28N R12W

At total depth

County or Parish

San Juan

13. State

NM

14. Date Spudded

1/31/1986

15. Date T.D. Reached

2/7/1986

16. Date Completed

☐ D & A ☒ Ready to Prod.

1/8/2009

17. Elevations (DF, RKB, RT, GL)*

5896' GR

18. Total Depth: MD

6452'

TVD

19. Plug Back T.D.: MD

5850'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	36#	0	349'		271 cu ft		0	
8 3/4"	7" K 55	23#&26#	0	6452'		1292 cu ft			

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5785'	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Mancos	5602'	5750'	5602' - 5750'			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5602' - 5750'	120,000 lbs 16/30 Brady Sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RCVD JAN 15 '09
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						OIL CONS. DIV. DIST. 3
									S.I. W/O C-104 Approval

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JAN 14 2009

(See instructions and spaces for additional data on reverse side)

NMOCD 4/11/09

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Ojo Alamo	507'
				Fruitland	1437'
				PC	1698'
				Chacra	2645'
				Cliffhouse	3300'
				Menefee	3396'
				Pt Lookout	4165'
				Gallup (basin mancos)	5332'
				Dakota	6213'

32 Additional Remarks (including plugging procedure)

WELL CURRENTLY HAS A BRIDGE PLUG OVER DK PERFS @5850'. WELL IS SHUT IN WAITING ON 3160-4 & 3160-5 BLM APPROVAL. BASIN MANCOS TEST WILL BE SUBMITTED A.S.A.P.

33. Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 1/12/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction