

RECEIVED

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO 1004-0137UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 09 2009

(Other instructions on
reverse side)

Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF078897	
b TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF <input type="checkbox"/> CENTR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 Name of Operator Dugan Production Corp.		7 UNIT AGREEMENT NAME Needs CA	
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		8 FARM OR LEASE NAME, WELL NO Western Federal Com #90	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1155' FNL & 1255' FEL (NE/4 NE/4) At top prod interval reported below same At total depth same		9 API Well No 30-045-33903-0051	
14 PERMIT NO		DATE ISSUED	
15 DATE SPUDDED 6/23/2008		16 DATE T.D. REACHED 6/26/2008	
17 DATE COMPL (Ready to prod) 12/29/2008		18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6120' GL ROVD JAN 16 '09	
20 TOTAL DEPTH, MD & TVD 1660'		21 PLUG BACK T.D., MD & TVD 1530'	
22 IF MULTIPLE COMPL., HOW MANY*		23 INTERVALS DRILLED BY ROTARY TOOLS TD CABLE TOOLS OIL CONS. DIV. DIST. 2	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1318'-1468' (Fruitland Coal)		25 WAS DIRECTIONAL SURVEY MADE no	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL		27 WAS WELL CORED no	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	136'	12-1/4"
5-1/2" J-55	15.5#	1655'	7"
TOP OF CEMENT, CEMENTING RECORD			
95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx			
100 sx Type 5 cement w/2% Lodense, 2# PhenoSeal, 1/4# celloflake/sx			
Tail w/50 sx Type 5 cement w/2# PhenoSeal, 1/4# celloflake/sx (272 cu ft)			
AMOUNT PULLED			
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30 TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SBT (MD)	
2-3/8"	1530'	N/A	
31 PERFORATION RECORD (Interval, size and number)			
1318'-1325', 1328'-1338', 1401'-1417', 1444'-1448' & 1453'-1468' w/4 spf (total 52', 208 holes)			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1318'-1468'		77,200 gals gel, 146,120# sand	
33 * PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
N/A		Flowing	
WELL STATUS (Producing or shut in)		Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
12/30/2008	24	2"	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL
2	20		0
			40
			30
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold			
35 LIST OF ATTACHMENTS			

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

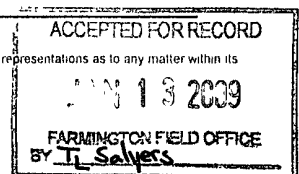
SIGNED John Alexander
John AlexanderTitle Vice-PresidentDate 1/5/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	57'	
				Kirtland	140'	
				Fruitland	1160'	
				Pictured Cliffs	1470'	
				TOTAL DEPTH	1660'	