Submit Tc-Appropriat Five Copies	ct Office		State of New Mexico					Form C-105							
District I 1625 N French Dr , H	IM 88240	En	Energy, Minerals and Natural Resources					WELL API NO.							
<u>District II</u> 1301 W Grand Avenu	sia, NM 88210		Oil Conservation Division					30-045-34705							
District III 1000 Rio Brazos Rd ,	NM 87410			20 South St. Fr				5. Indicate Type of Lease STATE ☐ FEE ☐							
District IV 1220 S St Francis Dr	Fe, NM 87505		Santa Fe, NM 87505				 	State Oil & Gas Lease No.E-1199-10							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
Ia. Type of Well: OIL WEL	L 🗆	GAS WEI	L 🛛 DRY		OTHER				7. Lease Name	or Unit		Name EC 10 'OB			
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								Huerfanito Unit							
	VER		BAC		RESVR. OTHER				OIL CONS. DIV. 8. Well No. NICT 3						
Burligton Re		rce Co							8. Well No. DIST. 3						
3. Address of Opera P.O. Box 4289,	tor		IM 887499	4289					9. Pool name or Wildcat /Blanco MV						
4. Well Locationc							000 5					CO IVI V			
_	<u>E</u>	<u>:</u> 152:	Feet From	the	North Line and	d		Fron	the West	:L	ine				
Section 10. Date Spudded	36 11. D	ate T.D. Rea	Towns		27N Released	Range		leted	NMPM San Juan County d (Ready to Produce) 14. Elevations (DF and RKB,						
06/23/08	D45	07/08/08		_	07/10/08				12/02/08 RT, GR, etc.)GL-6278/KB-6290 17. If Multiple Compl. How Many Zones?						
15. Total Measured		800'		16. Plug Back Measured Depth 6723'					17. If MI	iitipie C	ompi. How r	Many Zones?			
18. Producing Interv Blanco Mesa V				tom, Na	me				19. Was Directional Survey Made NO						
20. Type Electric an	d Othe		.,,2						21. Was Well Cored						
GR/CCL/CBI 22.		<u> </u>		CAS	SING RECOR	PD (R	enort all s	trin	NO nos set in well)						
CASING SIZE	i.	WEIGH	T LB./FT.		DEPTH SET		HOLE SIZE	1111	CEMENTING RECORD AMOUNT PULLED						
8 5/8",J-55			4#	355'		12 1/4"		Surface240sx(288cf			21 bbls				
4.5",L-80		1.6#	6787'		7 7/8''		Surface:1139sx(2836 cf)		36	105 bbls					
									-						
23.				LINER RECORD			24.		TU	JBING	RECORD				
			BOTTOM	OTTOM SACKS CEMENT		SCREEN SIZ				PACKER SET					
	-							2 31	6 ',4./#, J- 55	6686	<u>. </u>				
25. Perforation re					<u> </u>	26. A	CID, SHOT,	FRA	ACTURE, CEN	MENT,	SQUEEZE	E, ETC.			
PT Lookout/LM	F@2	2 spf .34" 4	446'-4772' fo	r 28 H					AMOUNT AND KIND MATERIAL USED Acidized w/15% HCL Formic Acid. Frac w/ 125,475gal						
			44			60Q N2 SF			w/ 100,000# 20/40 Brady Sand w/ 1,180,600						
, DDODICTION															
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)															
SI			Flowing					SI							
Date of Test 11/25/08		s Tested 1	Choke Size		Prod'n For Test Period		Oil - Bbl Gas		- MCF 6	Water	.21	Gas - Oıl Ratio			
Flow Tubing Press.	Casin FCP-	ig Pressure 23#			Ga 	as - MCF 152	Water - Bbl.		l ^c	Oil Gravity - API - (Corr.)					
N/A 28. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on Facilities.						<u> </u>		_1_		Test Witnessed By:					
29. List Attachments This is a DK/MV commingle as per DHC order # 2899AZ.															
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 31. If an on-site burial was used at the well, report the exact location of the on-site burial:															
I hereby certify	that t	he informa	tion shown o	on both	ı sides of this forn	n is true	e and comp	lete i	to the best of	my kn	owledge a	nd belief			
Signature Signature Name Sasha Neumann Title Regulatory Technician Date 12/09/08															
E-mail Address	: spa	ngs@cono	cophillips.co	<u>m</u>	,			E-mail Address: spangs@conocophillips.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_1261'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 1407'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 1821'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs2158'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House3718'	T. Leadville			
T. Queen	T. Silurian	T. Menefee3780'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout 4445'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos 4810'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup 5608'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn 6441'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 6531'				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

1.1 0		* : Cimine	1
T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	toto	feet	******
No. 3, from	to	feet	
]	LITHOLOGY RECORD	(Attach additional sheet if nece	ssary)
_ Thickness		Thickness	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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