

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-045-34745												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No E-3150-11												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name State Gas Com A 6. Well Number: 100 <div style="text-align: right; font-weight: bold;">RCVD DEC 23 '09</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.										
8. Name of Operator Burlington Resource Oil Gas company LP				9. OGRID 14538 <div style="text-align: right; font-weight: bold;">DIST. 3</div>										
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Fruitland Coal										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	M	36	31N	12W		800								
BH:														
13. Date Spudded 10/1/08	14. Date T.D. Reached 10/10/08	15. Date Rig Released 12/17/08		16. Date Completed (Ready to Produce) 12/17/08		17. Elevations (DF and RKB, RT, GR, etc.) GR-5878 KB-5889								
18. Total Measured Depth of Well 2531'		19. Plug Back Measured Depth 2474'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/GSL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2169' - 2260'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
7"	20#, J-55	132'	8 3/4"	TOC @ surface 34sx (56 cf)	2 bbls									
4 1/2"	10.5#, J-55	2515'	6 1/4"	TOC @ surface 286 sx (557)	25 bbls									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
26. Perforation record (interval, size, and number) @3SPF 2260' - 2245' 2242' - 2239' 2178' - 2176' 2171' - 2169' Total holes = 66				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2169' - 2260'</td> <td>2% KCL water, Acidize w/12 bbls 10% formic acid, start 48 bbls X-Linked pre-pad. Frac w/123,312 gal 75Q 25# Linear Gel foam w/66,000# 20/40 Brady Sand. Total N2-11150000 SCF. Pumped 12 bbls fluid flush.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2169' - 2260'	2% KCL water, Acidize w/12 bbls 10% formic acid, start 48 bbls X-Linked pre-pad. Frac w/123,312 gal 75Q 25# Linear Gel foam w/66,000# 20/40 Brady Sand. Total N2-11150000 SCF. Pumped 12 bbls fluid flush.				
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28. PRODUCTION														
Date First Production SI W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
12/16/08	1	1/2"		0	493 mcf/d									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)								
343#	347#		0	20.54 mcf										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold						30. Test Witnessed By								
31. List Attachments This will be a Basin Fruitland Coal well.														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Staff Regulatory Tech Date 12/22/08

E-mail Address monrotn@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 635'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 695'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1774'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2278'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 3, fromto.....

No. 2, fromto..... No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....

No. 2, fromto.....feet.....

No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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