

UNITED STATES DEPARTMENT OF THE INTERIOR PURE ALL OF LAND MANAGEMENT

	FORM APPROVE					
•	OMB No	1004-013				
	Expires Ju	lv 31, 199				

SUBMIT IN TRIPLICATE — Other Instructions on reverse side Type of Well	BUR	5. Lease Seria	l No.						
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side	SUNDRY NOTICES AND REPORTS ON WELLS						nSF_079060 n == p-3		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Asketinist (Namide Sidiour No. Martinist (Sidiour No. Martinist)	Do not use this								
Support No.	abandoned well.	Use Form 3160-3 (APD)	for suc	ch proposal:	s.				
Type of Well						7. If Unit or C	A/Agreement, Name and/or No.		
Type of Well	SUBMIT IN TRIPL	ICATE – Other instruc	tions	on reverse	side		•		
Gil Well Gas Well Onter									
2. Name of Operator Devon Energy Production Company, L.P. 38. Address Als Address Als Address Als Address Als Address Als Address Blanco Mesaverde & So. Los Pinos Frt Sand Pictured Cliffs AND Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent									
Devon Energy Production Company, L.P. 3a. Adless PO Box 6459, Navajo Dam, NM 87419 505-327-4573 10. Field and Pool, or Exploratory Area Blanco Messaverde & So. Los Pinos Frt Sand Pictured Cliffs 1600' FNL & 1630' FWL Unit F Sec. 29. T30N, R07W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Whotice of Intent Acidize Poscape Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Deposing Proposed or Completed Operators (closiny and a librophost) closis, including estimated gate of tany reposed work and approximate denoral subgreat from the complete of provide be been a multiple complete or provide be been been a multiple complete or provide be been been to explore the secretary of tangent and the reposed to despite and the work will be preferred or provide be been been to explore the secretary of the secretary		Other							
30-039-22029 30-0	•								
PO Box 6459, Navajo Dam, NM 87419 505-327-4573 10. Field and Pool, or Exploratory Area Blanco Mesaverde & 4. Location of Well (Flootage, Sec., T. R. M., or Survey Description) 50. Los Pinos Frt Sand Pictured Cliffs 600' FNL & 1630' FWL Unit F Sec. 29. T30N, R07W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			2h Dh	one No limelad	a awaa aada)	J. All Well N			
Blanco Mesaverde & 4. Location of Well (Foolage, Sec., T. R., M., or Survey Description) 4. Location of Well (Foolage, Sec., T. R., M., or Survey Description) 5. Los Pinos Fri Sand Pictured Cliffs (AND Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent					e area coae)				
4. Location of Well (Poologe, Sec., T., R., M., or Survey Description) 1600' FNL & 1630' FWL Unit F Sec. 29. T30N, R07W Rio Arriba County, New Mexico	PO Box 6459, Navajo Dam, NM 87419			27-45/3	······································				
1600' FNL & 1630' FWL Unit F Sec. 29, T30N, R07W Rio Arriba County, New Mexico	A Location of Well (Footage Sec. 7	P. M. or Summy Description				4			
Sec. 29, T3ON, R07W Rio Arriba County, New Mexico	· -								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		it r				AND			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Sec. 29, 130N, R07VV					Rio Arriba County, New Mexico			
Notice of Intent	12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	JRE OF	NOTICE, RE	EPORT, OR OT	THER DATA	4-10-1-10-10-10-10-10-10-10-10-10-10-10-1		
Subsequent Report	TYPE OF SUBMISSION	TYPE OF ACTION							
Subsequent Report	Notice of Intent	Acidize [Dee	pen	Production	(Start/Resume)	☐ Water Shut-Off		
Change Plans	63			-					
Final Abandonment Notice	Subsequent Report	Casing Repair	New	Construction	Recomplete	;	Other Commingle		
13 Describe Proposed or Completed Operations (clearly state all perferent deals, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give substarface locations and measured and true vertical depths of all perinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond Na on file with BEM/BIA. Required subsequent reports shall be filed whan 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once Testing has been completed. Final Associationnets Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon requests administrative approval to drill out the CBP @ 3565' & downhole commingle the South Los Pinos Fruitland Sand Pictured Cliffs (80690) & Blanco Mesaverde (72319). These intervals produce essentially dry gas & we have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filled concurrently on form C-107A with the State. Since the two intervals do not have common ownership, Devon plans a test period described in the attached method of allocation. All of the interest owners of both intervals have been notified. Title OIL CONS. DIU. DIST. 3 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Date Title OCONDITION DATE OF THE SPACE FOR FEDERAL OR STATE USE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or						-	Application		
If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond Na on file with BLM/BIA. Required subsequent reports table be filed divinish following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Porm 3160-4 shall be filed done Testing has been completed. Final Abandomient Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has been completed. Print Abandomient Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has been completed. By the filed once the completed determined that the site is ready for final inspection.) Devon requests administrative approval to drill out the CBP @ 3565' & downhole commingle the South Los Pinos Fruitland Sand Pictured Cliffs (80690) & Blanco Mesaverde (72319). These intervals produce essentially dry gas & we have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. Since the two intervals do not have common ownership, Devon plans a test period described in the attached method of allocation. All of the interest owners of both intervals have been notified. **Title** Petroleum Engineer** (Agent)** Dist. 3 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Date Title Petroleum Engineer (Agent) Date Title 3 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or	Final Abandonment Notice	Convert to Injection	Plug	g Back	Water Disp	osal			
significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. Since the two intervals do not have common ownership, Devon plans a test period described in the attached method of allocation. All of the interest owners of both intervals have been notified. **RCUD JAN 20 '03** OIL CONS. DIU.* **DIST. 3** 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Title Petroleum Engineer (Agent) Signature Title Approved by Title G c 0 Date Conditions of approval, If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or	If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved opp Testing has been completed Final Abdetermined that the site is ready for final inspection. Devon requests administrative	or recomplete horizontally, give sub- will be performed or provide the Be- trations lift the operation results in andonment Notices shall be filed on cion) approval to drill out the C	bsurface leaded No. of a multiple ly after a	ocations and measure file with BLM/completion or reall requirements, in	ured and true vertic BIA Required sub completion in a new actuding reclamation, whole commin	al depths of all pe sequent reports shall interval, a Form have been comple agle the South	ertinent markers and zones III be filed within 30 days 3160-4 shall be filed once eted, and the operator has I Los Pinos Fruitland Sand		
of allocation. All of the interest owners of both intervals have been notified. No DHC eVIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mike Pippin Signature Mike Pippin Title Date January 15, 2009 THIS SPACE FOR FEDERAL OR STATE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or	significant cross flows between liquids & gas, eliminate redunc	n these two intervals, & all lant surface equipment, &	the flu maxin	ids are comp nize producti	oatible. Down vity. Notice h	hole commin as been filed	gling will improve recovery of concurrently on form C-107A		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Signature Mike Pippin Date Title Approved by Title Approved by Conditions of approval, if any, are attached. Approval of this nonce does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or									
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Signature Mike Pippin Date Title Approved by Title Approved by Conditions of approval, if any, are attached. Approval of this nonce does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or							on cons. Div.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Date January 15, 2009 This space for federal or state use Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or		/	1/11	DHC	er.1.				
Name (Printed/Typed) Mike Pippin Date January 15, 2009 THIS SPACE FOR FEDERAL OR STATE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or	14 I hereby certify that the foregoing		<u>v </u>	10 1V C	or one				
Signature Mile Lippine THIS SPACE FOR FEDERAL OR STATE USE Approved by Geo Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or		is and and correct	Titl	e					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or	Mikø	Pippin			Petroleu	ım Engineer	(Agent)		
This space for federal or state use Approved by Geo 1-16-09 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or	Signature M. to true price						09		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ceruify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or		THIS SPACE	E FOR I	FEDERAL OR					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cerufy that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. FFD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or			Title						
cerufy that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. FFD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or		Approval of this notice does not v	varrant or	<u> </u>			· I		
	cerufy that the applicant holds legal or equ	itable title to those rights in the sub		}					
				fully to make to	any department o	r agency of the U	nited States any false, fictitious or		

Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to
 flowing through a mutual production separator. Total well stream gas will be measured using a
 conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

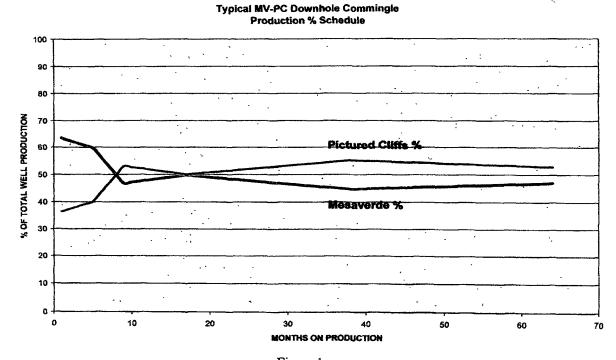


Figure 1

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

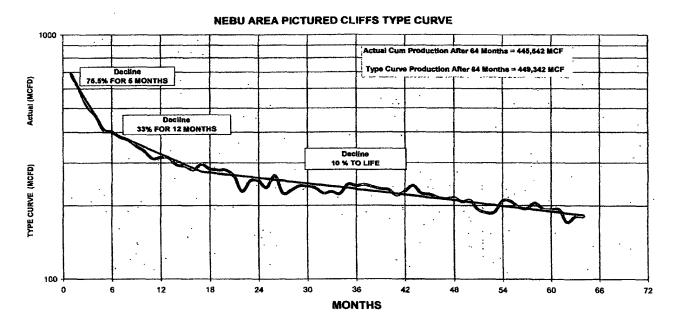


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.

NEBU AREA MESAVERDE TYPE CURVE

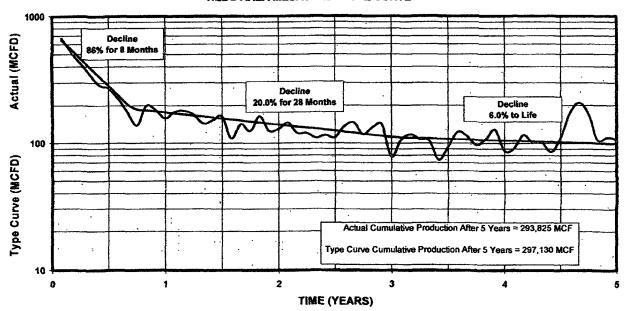


Figure 3